		Thuma up	2.7
N. M. O. C. C. COPY	ւնշուփ 35	14-S	29-E
GEOLOGICAL SURVEY		Jucation of We	and an and the second s
WELL STATUS REPORT	660	foot from	South in
(To be submitted in quintuplicate on all inactive wells) WAME AND ADDRESS OF OPERATOR	- 1980	leet from	West 100
Dalport Oil Corporation A Dalport National Bank Bldg., Dallas, Texas 75202	Double	L Quee	ASSOC
WELL NO. AND LEANE NAME Hill A Federal (Com) NM-061403-B&C	Chave	es	New Mexico
1 HIII A = Federal (Com, L. When Was Well Shut-in or Last Produced? RECEIV	ED		
December 1975			
2. Type Well	-		
Oil Well X Gas Well Temp. Abd. Well D. C. C. ARTEBIA, DFFT	CE		
3. Producing Capability BOPDMCFGPD849			
BWPD Date Last Tested 3,	/8/73		and an an address of the second se
4. Is Well Considered Capable of Production in Paying Quantities?	X Yes		No
The second s	ot Produc	ing Well	
5. If Capable of Producing in Paying Quantities, Give Reasons For No		EIVE	D
Compressor has been down for repairs			
•	00	T 1 8 1976)
	U.S. GEO	LOGICAL SU	rvey.
6. If Not Capable of Producing in Paying Quantities, Give Reasons Fo	or Not P	lugging V	lell
6. If Not Capable of Floducing in Fujing (•	
•			
	•		
7. What Are Future Plans For Operating Well (Include Estimated Date	s)?		
7. What Are Future Flans for operating about they should have ChaLa Cryogenics advises that they should have back in operation by January 1, 1977, and will gas at that time.		compre nce tak	ssor ing
hereby certify that the foregoing is true and correct BIGNED (1), 1, 10, 10, 11, 10, 11, 11, 10, 11, 10, 10	ДАТВ	10/14/7	6
(This space for Federal or State office use)	DATIO		
CONDITIONS OF APPROVAL, IF ANY :			
Bulan BEEKING			