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Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

FORM 9-381a

(Feb. 1961)

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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	New Hextoo
Lease No	IM 040750-A
Unit	8

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS.  NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO RECORLL OR REPAR WILL.  SUBSEQUENT REPORT OF ABDROMMENT.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE  NOTICE OF INTENTION TO PRICE OR ALTER CASING.  NOTICE OF INTENTION TO PRICE OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL.  SUBSEQUENT REPORT OF ABANDONMENT.  SUBSEQUENT REPORT OF PRICE OF PRICE.  NOTICE OF INTENTION TO ABANDON WELL.  SUBSEQUENT REPORT OF RECIPILLING OR REPAIR.  SUBSEQUENT REPORT OF READMINING AND OR ALTER CASING.  SUBSEQUENT REPORT OF READMINING OR REPAIR.  SUBSEQUENT REPORT OF READMINING AND OR ALTER CASING.  SUBSEQUENT REPORT OF READMINING OR REPAIR.  SUBSEQUENT REPORT OF READMINING AND OR ALTER CASING.  SUBSEQUENT REPORT OF REPORT.  SUBSEQUENT REPORT OF TABLOHORM.  SUBSEQUENT REPORT OF TABLOHO	NOTICE OF INTENTION TO DRILL.	SUBSEQUENT REPORT OF WATER SHUT-OFF	
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)    Common of the control of the derrick floor above sea level is 3746 ft.   JAN 9 1963    DETAILS OF WORK   JAN 9 1963	NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<b>1</b>	
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  James 14 1963  USA-Pitagerald 180 OA0750-A  Vell No. 3 is located 1980 ft. from N line and 660 ft. from W line of sec. 19  Sec. 19 15-S 20-E 1867  (Range) (Merdian)  Understand 180 Na) (County or Subdivision)  The elevation of the derrick floor above sea level is 3746 ft.  DETAILS OF WORK  JAN 9 1963  DETAILS OF WORK  JAN 9 1963  DETAILS OF WORK  1. Perforested cag 2973-56, 2978-80 and 2993-95 v/2 shots/ft.  2. Acidinal perfs v/500 gals appearanced acid.  3. Se cil fraced v/20,000 gals iss crude and 20,000 gals ref. crude v/1/40//gal.  Adomite Nark II and 57,000/ 20-b0 mesh round of tailed in v/3000/ 16-20 mesh appellar sel. Max treating press 1000 psi, avg treating press 300 psi.  Flowed back 376 810 and 4104.  P/20 80 and 18 N/25 hrs on 13-86 SPM, 18" pump.  Lunderstand that this plan of work must receive approval in writing by the Geological Survey before parations and Gommanneed.  Company TENEROO CORPORATION BY ITS MARAGING AGERT TEXHECO CIL Capper.  Address BOX 307	NOTICE OF INTENTION TO PULL OR ALIER CASING		
USA-Fitngerald 384 040750-A Vell No. 3 is located 1980 ft. from No. 15 line and 660 ft. from No. 19 line of sec. 19  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate and line in points, and all other important proposed week)  ARTESIA. I  Perforated cag 2974-56, 2978-80 and 2993-95 v/2 shots/ft.  2. Acidized perfs v/500 sals spearhead acid.  3. 36 oil freed v/20,000 sals les crude and 20,000 gals ref. crude v/1/0//sal Adomite Mark II and 57,000 gals need round at tailed in v/3000 ft20 mech cannot back 376 MO and 4104.  5. Installed pumping equipment. Recovered remaining 10 and passetted.  P/20 NO and 18 M/34 hre on 13-48 SPM, 12 pump.  Lunderstand that this plan of work must receive approval in writing by the Geological Survey before speciations and Sp. Company Temporal Components of the Geological Survey before speciations and Sp. Company Temporal Components of the Geological Survey before speciations and Sp. Company Temporal Components of the Geological Survey before speciations and Sp. Company Temporal Components of the Geological Survey before speciations and Sp. Company Temporal Components of the Geological Survey before speciations and Sp. Company Temporal Components of the Geological Survey before speciations and Sp. Company Temporal Components of the Geological Survey before speciations and Sp. Company Temporal Components of the Geological Survey before speciations and Sp. Company Temporal Components of the Geological Survey before speciations and Sp. Company Temporal Components of the Geological Survey before speciations and Sp. Company Temporal Components of the Geological Survey before speciations and Sp. Components of the Geological Survey before speciations and Sp. Components of the Geological Survey before special components of	NOTICE OF INTENTION TO ABANDON WELL.	Subsequent Report of Frac	<b>.X</b>
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DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate religible posts in points, and all other important proposed work)  1. Perforated cag 2954-56, 2978-80 and 2993-95 v/2 shots/ft.  2. Acidized perfs v/500 gals appearhed acid.  3. Si cil fraced v/20,000 gals less crude and 20,000 gals ref. crude v/1/40f/gal Adortive Mark II and 57,000f 20-40 mesh round of tailed in v/3000f 16-20 mesh regular ad. Max treating press 4000 pei, avg treating press 3800 pei.  4. Flowed back 376 Bio and died.  5. Installed pumping equipment. Recovered remaining 10 and parametrial tagged.  P/20 BO and 18 BM/Sh has on 13-48 SPM, 14 pump.  Company Tableco Comporation by ITS MANAGING AGENT TEXENCO OIL COMPANY.  Address BOX 307	(Y Sec. and Sec. No.)  (Twp.)  (Twp.)  (County of Jack Sec. 19	(Range) (Meridian)  (Range) (Meridian)  (State of region? E	
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Address Not 307	<ol> <li>Acidised perfs w/500 gals specif</li> <li>Sd oil fraced w/20,000 gals lee         Adomite Mark II and 57,000f 20-l         amgular sd. Max treating press</li> <li>Flowed back 376 BLO and died.</li> </ol>	crude and 20,000 gals ref.crude w/1/s or mesh round ed tailed in w/3000# 16 h000 pei, avg treating press 3800 per	-20 1002
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