

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sacked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing, or shoring.

HISTORY OF OIL OR GAS WELL

16-43094-2

1. Drild 12 1/2" hole w/rotary tools to 336'. Ran 9-5/8" OD, 32.3# csg & set @ 330' w/ 260 ex. Circ. cmt to surface. WOC 9 hrs. Press. test csg to 1000 psi for 30 mins. Held o. k.
2. Drild 7-7/8" hole from 336' to 3138'.
3. Ran GR-Sonic & Laterlog logs.
4. Ran 5 1/2" OD 17# csg & set at 3137' w/200 ex cmt in 2 stages.
5. First stage cmt 1150-1600 & top of second stage at 2100 (temp survey) WOC 52 hrs. Press. test csg to 1500 psi for 30 mins. Held o. k.
6. Perforated csg 2877', 2935, 2953, 2956, 2997, 3006-08, 3057, 3082-84, 3088-90, 3094-96 w/1 hole/ft.
7. Acidized perfs w/1000 gals spearhead acid.
8. Sand oil traced w/60,000 gals 1sc crude and 90,000# sand.
9. Ran tubing & installed pumping equipment.
10. Potential test: P/20 BO & 16 BW 24 hrs on 13-48" SPM, 1 1/2" Pump.