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| FILE | | /- | | | |
| U.S.Q.S. | • | | | | |
| LAND OFFICE | | | | | |
| TRANSPORTER | OIL | | | | |
| | GAS | | | | |
| PRORATION OFFICE | | / | | | |
| | | | | | |

- NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (BASPALL) WARLE

JAN 7 128

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form 101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | Hobbs, New Mexico January 4, 1963 (Place) (Date) |
|---|---|--|--|
| E ARE | HEREBY R | EQUESTI | NG AN ALLOWABLE FOR A WELL KNOWN AS: |
| enneco | Corporat | tion * | USA Mehurin NM051623, Well No. 2 , in NE 1/4 SE 1/4, |
| (Ci | ompany or Op | erator) | (Lease) / L. S. (Lease) / L. S |
| Umit L | , Sec | | ., 1, R |
| Che | ves | · · · · · · · · · · · · · · · · · · · | County Date Spudded 11-10-62 Date Drilling Completed 11-14-62 |
| | se indicate | | Elevation 3725 (DF) Total Depth 3104 PBTD 3075 |
| D | C B | T A | Top Oil/Gas Pay 2900 Name of Prod. Form. San Andres |
| ١ | | ^ | PRODUCING INTERVAL - |
| | | | Perforations 2983-86, 3057-60 |
| E | F G | H | Depth Depth Open Hole Casing Shoe 3103 Tubing 2903 |
| | | | OIL WELL TEST - |
| L | KJ | I | Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size |
| | ŀ | x | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of |
| M | N O | P | load oil used): 20 bbls.oil, 16 bbls water in 24 hrs, 0 min. sie 13-48"S |
| | | | 7. Primo |
| | | لـــــا | GAS WELL TEST - |
| | ST. & 660 (FOOTAGE) | | Natural Prod. Test: MCF/Day; Hours flowed Choke Size |
| | sing and Cem | _ | |
| Size | Fret | Sax | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed |
| 8-5/8 | 316 | 270 | Choke Size Method of Testing: |
| 5-1/2 | | 200 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. acid. 1162 BO. 60.000# sand |
| 2-3/8 | 2903 | | Casing Tubing Date first new Press. O Press. O oil run to tanks January 2, 1963 |
| | | | Oil Transporter The Permian Corporation |
| | | | Gas Transporter None |
| emarks: | By ita M | anaging | Agent Tenneco 011 Company |
| | | | |
| *************************************** | | | |
| I here | hy certify th | at the infe | ormation given above is true and complete to the best of my knowledge. |
| pproved | by ceruity a | | 19 Tennege Oll Company |
| pproved | J | AN 7 | 1963 (Company or Operator) |
| Ó | IL CONSE | RVATION | COMMISSION By: COMMISSION (Signature) |
| ;:] | NL Ar | endr | Title District Production Superintendent Send Communications regarding well to: |
| itle | . OH. ABB SA | n in de la maria della d | Name Tenneco Oil Company |
| | | 10· 4年指克斯斯克 | Address Box 307, Hobbs, New Mexico |
| | | | Address DOA JULY HOW HOW PROACO |