

APPROVAL

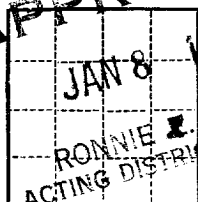
(SUBMIT IN TRIPLICATE)

Land Office **New Mexico**Lease No. **NM 051623**Unit **I**

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of Frac	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 4, 1963

USA-Mohurin NM 051623

Well No. **2** is located **1980** ft. from **NE** line and **660** ft. from **E** line of sec. **24**NE/4 SE/4 Sec. 24
(1/4 Sec. and Sec. No.)15-S
(Twp.)28-E
(Range)NMPM
(Meridian)Undesignated
(Field)Chaves
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is **3725** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate measuring points, and all other important proposed work)

1. Perforated csg 2983-86 and 3057-60 w/2 shots/ft.
2. Acidized perms w/500 gals acid.
3. Sd oil fraced w/20,000 gals lsc crude and 20,000 gals ref crude containing 1/40#/gal Mark II Adomite and 57,000# 20-40 mesh round sd and 3000# 16-20 mesh angular sd. Max treating press 4350, avg treating press 3400 psi.
4. Flowed back 528 BLO and died.
5. Installed pumping equipment. Recovered remaining IO and potential tested. P/20 BO & 16 BW/24 hrs on 13-48" SPM, 1 1/2" pump.

REC

JAN 7 1963

RECEIVED

JAN 7 1963

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEHNECO CORPORATION BY ITS MANAGING AGENT TEHNECO OIL COMPANY**Address **Box 307****Hobbs, New Mexico**By **A. W. Lang**Title **Dist. Prod. Superintendent**