

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

MM-038685-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 15

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 15, T-15-S, R-29-E,

NMPM Survey

12. COUNTY

Chaves

13. STATE

New Mexico

1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1858, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FNL & 660' FNL, (NW/4 NW/4)

Section 15, T-15-S, R-29-E,

NMPM Survey, Chaves County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3917' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

(8-27-63 and 8-28-63)

Set CIBP at 2450'. Perforated 2273', 2275', 2281', 2284', 2307', & 2309' w/1 JS; 2311' -
2335', 2346' - 2351', 2352' - 2363' & 2365' - 2366' w/1 JSPT. Set PRC at 2227' w/35,000#
tension. Treated w/400 gallons 1% NEA w/Fe additive. Treated w/29,000 gallons lease
crude containing 1 1/2 gallon 20-40 Mesh Radioactive sand + 1/20 gallon Mark II Adomite/gallon
using ball sealers. Hung 73 jts. 2 1/2" tubing at 2399' w/4' perforations on bottom.
Baker packer at 2237' - 2244' w/25,000# on packer. Swabbed dry.

August 30, 1963

Set CIBP at 2030' and capped w/cement. Perforated 1844' - 1860' w/1 JSPT. Treated w/200
gallons 1% NEA. Treated w/10,000 gallons lease crude containing 2 1/2 20-40 radioactive sand
per gallon and 1/20 Mark II Adomite/gallon. Hung 64 jts. 2 1/2" tubing at 2007'.
BP w/perforations 2000' - 1996'; Mechanical Shoe 1965' - 1966'. Recovered load.

November 13, 1963

On CACF potential flowed 940 MCFFD. Gas contains 66% N₂.

18. I hereby certify that the foregoing is true and correct

Original Signed By:

SIGNED V. L. KING

TITLE Acting District Exploitation
Engineer

DATE November 26, 1963

(This space for Federal or State office use)

APPROVED BY
CONDITION OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
CLEVELAND
JUN 10 1969