

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 12562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Lucky Lake - Queen

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

15-15S-29E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

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1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dalport Oil Corp.

3. ADDRESS OF OPERATOR

3471 First National Bank Bldg., Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FN &amp; WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3917 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged up reverse circulating unit. Drilled surface plug and plug at 1800'. Cleaned out to 1923. Perforated 1844-60 W/2 SPF. Ran 8-5/8" packer and used tubing to 1814. Pressured up with acid. Packer failed. Pulled tubing, re-ran packer on new 2-3/8" tubing to 1780, B/MA 1834 GM. Pressured up to 1000#. Would not break. Pressured to 1600#, broke, treated at 1500# w/1250 gal Unisol, ISDP 700#, bled to 300#/3" on vacuum. Dropped swab, pulled packer. Ran new tubing to 1810' + 3' perfs, 1' SN, 6' mud anchor. Swabbed water, some gas. 10-8-75 flowing gas + load water.

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U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geologist

DATE 10-9-75

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

OCT 14 1975

A. L. BEEKINLEY  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side