

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved:
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP EN ☐	BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR Dalport Oil Corp.						RECEIVED OCT 17 1975					
3. ADDRESS OF OPERATOR 3471 First National Bank Bldg., Dallas, Texas											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FM & WL At top prod. interval reported below Same At total depth Same											
14. PERMIT NO.						DATE ISSUED OCT 17 1975					
15. DATE SPUDDED 9/29/75		16. DATE T.D. REACHED 10/2/75		17. DATE COMPL. (Ready to prod.) 10/8/75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3907 g.1.		19. ELEV. CASINGHEAD 3907			
20. TOTAL DEPTH, MD & TVD 10,730		21. PLUG, BACK T.D., MD & TVD 1930		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X		ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen 1844-60								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN None								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
Old 13 3/8		48 #H-40		422		15		250		None	
Old 8 5/8		32 #H-40		4073		11		1250		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 3/8	
										1810+10' HA	
										None	
31. PERFORATION RECORD (Interval, size and number) Old - 1844-60, 1 SPF, 16 Holes Reperf. 1844-60, 2 SPF (33 Holes) .41" Holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										1844-60	
										AMOUNT AND KIND OF MATERIAL USED	
										1250 gal. - Unisol 15%	
33.* PRODUCTION										WELL STATUS (Producing or shut-in) SI	
DATE FIRST PRODUCTION 10/8/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow									
DATE OF TEST 10/8/75		HOURS TESTED 24		CHOKE SIZE 24/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. —		GAS—MCF. 900	
FLOW. TUBING PRESS. 238		CASING PRESSURE 570-SI		CALCULATED 24-HOUR RATE →		OIL—BBL. —		GAS—MCF. 900		WATER—BBL. —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										OIL GRAVITY-API (CORR.) —	
35. LIST OF ATTACHMENTS										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Dan M. Lawrence										TITLE Geologist	
										DATE 10/9/75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals; top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Recent	0	250	Red Beds	Rustler	339	339
Permian	250	339	Anhydrite, Red Beds	Salado	353	353
Rustler	339	353	Anhydrite, Red Shale	Tansill	992	992
Salado	353	992	Salt, Anhydrite	Yates	1106	1106
Tansill	992	1106	Anhydrite, Salt	Queen	1844	1844
Yates	1106	1239	Red Sand and Shale, Salt, Anhydrite			
S. Rivers	1239	1844	Anhydrite, dolomite, Red Sand, Salt			
Queen	1844	1860	Red & Gray Sand, Anhydrite			