

DISTRIBUTION			
SANTA FE		/	
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LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR		/	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

APR 25 1977

Operator		O.C.C. ARTESIA OFFICE	
DALPORT OIL CORPORATION			
Address 3471 FIRST NATIONAL BANK BUILDING, DALLAS, TEXAS 75202			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/> <i>ReEntry</i>	Change In Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change In Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Shell-Federal	1	S/E Chaves Queen Gas Area	State, Federal or Fee	Federal NM-12562
Location				
Unit Letter	D	660	Feet From The	North
		Line and	660	Feet From The
		WEST		
Line of Section	15	Township	15-S	Range
		29-E		NMPM, Chaves
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/> or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Tuco, Inc.			Star Route A-Box 335, Hobbs, New Mexico 88240	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?			When	5-9-77
Yes			4/20/77	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
900	24 hr.	-0-	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
4 Point			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. F. Tandy
(Signature)
PRESIDENT
(Title)
4/20/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 13 1977, 19____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

NO. OF COPIES RECEIVED		
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OCT 20 1975

O. C. C.

ARTESIA, OFFICE

Dalport Oil Corp. ✓

Address

3471 First National Bank Bldg., Dallas, Texas 75202

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☒

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Shell-Federal	1	South Lucky Lake Queen	State, Federal or Foreign	
Location				
Unit Letter	660	Feet From The	North	Line and 660
Line of Section		15	Township	15S
		Range	29E	NMPM, Chaves
		County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Cha-La Cryogenics	P.O. Box 6609, Roswell, New Mexico 88201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	
	No Immediately	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
9/29/75	10/8/75		10,730		1930			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3917 KB	Queen		1844		1810 +10' M.A. 2M			
Perforations					Depth Casing Shoe			
1844-60	2 SPF, .41" Holes				4073			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	13 3/8 - 48# - old		422		250			
11	8 5/8 - 32# - old		4073		1250			
	2 3/8 - New		1810					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
900	24 hours	---	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pr.	570	570	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John M. [Signature]
(Signature)

Geologist

(Title)

10/9/75

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

W. A. Gussett
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditor
Separate Forms C-104 must be filed for each pool in multipl completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

RECEIVED

MAY 12 1977

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

Date May 9, 1977

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Dalport Oil ^{Corp.} Company
Operator

Shell - Federal, # 101-D, 15-15-29
Lease Well & Unit S.T.R.
Southwest Queens Gas Area Associates
Queens, Tuco, Inc.
Pool Name of Purchaser

was made on May 9, 1977.

Tuco, Inc.

Purchaser

J. J. Lanning
Representative

Assistant Superintendent of Operations

Title

cc: To operator
Oil Conservation Commission - Santa Fe

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MAY 2 1977

D. C. C.
ARTESIA, OFFICE

TUCO INC.

SPS TOWER
6TH AT TYLER
P. O. Box 1261 • Amarillo, Texas 79170

April 29, 1977

New Mexico Oil Conservation Commission
909 West Dallas Ave.
Artesia, New Mexico 88210

Attention: Bill Gressett

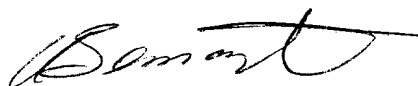
Dear Bill;

I appreciate you help on the telephone, concerning Dalport Oil Corporation's well Shell Federal. This well is located 660' NW in Section 15, Township 15-S, Range 29-E in Chaves County, New Mexico.

I wish to inform you that this well was hooked up on April 26, 1977, and we are ready to begin taking gas from this well.

Again I appreciate your help in this matter.

Very truly yours,



A. R. Bernardi
New Mexico Superintendent