

TIGHT HOLE

McClellan Oil Corporation
Shell 15 Fed. Com. #1
Sec. 15-T15S-R29E
660' FNL & 660' FWL
Chaves County

- 12/11/87: Rigged up casing hydraulic jacks. Pulled lift sub into. Welded casing together, pulled 230,000 lbs & slip came out of wellhead.
- 12/12/87: Pulled on casing to 230,000 lbs; still stuck. Rigged up CRC. Free pointed casing at 5430'. Shot casing off at 5398'. Pulled casing out of hole. SDON
- 12/13/87: Ran tubing in hole. Set 35 sx cement plug from 5300'-5500'. Waited 4 hours & tagged plug at 5260'. Set 75 sx cement plug from 4023'-4123'. WOC - 2 hours. Tagged plug at 3995'.
- 12/14/87: Shut down due to bad weather.
- 12/17/87: Layed down 2-3/8" N-80 tubing. Picked up 1860' of 2-3/8", J-55 used tubing.
- 12/18/87: Swab tested with slight oil & gas show. SI
- 12/21/87: SITP - 40 psi. Ran 8-5/8" RTTS to 1800'. Acidized with 1000 gals. 15% NEFE acid. Breakdown at 1800 psi. Average rate - 5 BPM at 2500 psi. ISIP - 900, 15 minutes - 250. Swabbing back acid load. Good gas & oil show. Swabbed 2½ bbls/hr with 75% oil. Left open overnight.
- 12/22/87: Flowed 3 BO overnight. Swabbed 13 BO in 6 hours. Pulled packer, ran tubing to 1890' open-ended. Swabbed to tank. SI
- 12/23/87: Put well on pump. Pumped 45 BO and 30 BW in 24 hours.
- 12/24 - 1/6/88: Well pumping 25-30 BO and 5-10 BWPD. Test: 30 BO, 5 BO, 50 MCF. 37° API gravity.

FINAL REPORT