

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88202
Form approved.
Budget Bureau No. 1004-0115
Expires August 31, 1985
7. LEASE DESIGNATION AND SERIAL NO.
NM-54400
8. IF INDIAN, ALLOTTEE OR TRIBE NAME
9. UNIT AGREEMENT NAME
10. FARM OR LEASE NAME
Shell 15 Fed. Com.
11. WELL NO.
1
12. FIELD AND POOL, OR WILDCAT
Wildcat
13. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15-T15S-R29E
14. COUNTY OR PARISH
Chaves
15. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
McClellan Oil Corporation
3. ADDRESS OF OPERATOR
P.O. Drawer 730, Roswell, NM 88202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FNL & 660' FWL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, CK, etc.)
3907' G.L.
JAN 26 '88
O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/24/87: Move in WEK Rig #2.

10/26/87: Cleaning out 8-5/8" casing.

10/29/87: TD at 10,100'. Logged from 4000' - 10,100'.

10/31/87: Ran 262 joints of 5 1/2" 17 & 20 lb casing to 10108'. Mixed cement using Halliburton; 1st stage: 350 sx Class H .6% Hallad-22A, .4% CFR-3, 5 lb KCL. Circulated 30-40 sx to pit. Circulated 5 hours.

11/1/87: 2nd stage: Mixed 650 sx Class H .6% Hallad 22A, .4% CFR-3, 5 lb KCL. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Engineer

DATE

11/2/87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR DEPOSIT
PETER W. CHESTER
DATE

NOV 6 1987

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side