DISTRIBUTION		
FILE		
U.S.G.S.		
LAND OFFICE		
OIL	1	
GAS		7
OPERATOR		
PRORATION OFFICE		
	OIL GAS	OIL /

	SANTA FE FILE U.S.G.S.	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and Effective 1-1-65	
	LAND OFFICE IRANSPORTER OIL GAS	AUTHORIZATION TO TR	TRANSPORT OIL AND NATURALECTIVED		
I.	OPERATOR /		JAN 07 '88		
	McClellan Oil Corporation		O. C. D. Artesia, office		
		Roswell, NM 88202			
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
	New Well Change in Transporter of: Recompletion XX Oil Dry G		CASINGHEAD	gas must not be	
	Change in Ownership		ensate FLARED AFTER		
	If change of ownership give name and address of previous owner		THE B. L. M. IS	CEPTION FROM OBTAINED	
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool N	ame, Including Formation	1 Kind of Lease	
	Shell 15 Fed. Com.	1 2000	V. Lucky Lake Queen	State, Federal or Fee Fed.	
	Unit Letter D ; 60	50 Feet From The North Li	ine and 660 Feet From	The West	
	Line of Section 15 , To	ownship 15S Range	29E , ммрм, Сh	aves Count	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		oved copy of this form is to be sent)	
	Pride Pipeline Co.	***			
	Name of Authorized Transporter of Co	rsinghead Gas 🗌 or Dry Gas 🦳	P.O. Box 2436, Abilen Address (Give address to which appr	oved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 15 15S 29E	Is gas actually connected? W	hen	
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10/25/87	12/22/87	10,100'	4000'	
	Chaves Queen Gas Asso	Name of Producing Formation Oc. Queen	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
	1844' - 1860'	TUBING CASING AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11"	13-3/8"	4221	250 sx (In hole)	
	7-7/8"	8-5/8" 5½"	4073'	1250 sx (In hole)	
			Pulled 5398' of 5½" cs	1000 sx	
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)				
	12/24/87	12/24/87	Producing Method (Flow, pump, gas li	(ft, etc.)	
	Length of Test	Tubing Pressure	Pumping Casing Pressure	Choke Size	
	24 hours Actual Prod. During Test	NA Oil-Bbls.	NA Water-Bbls.	3/4 Gas-MCF	
	24	30	S	50	
	GAS WELL				
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
}	i esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
vi	CERTIFICATE OF COMPLIANCE				
				ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 3 1 1988 , 19			
		sear or my knowledge and belief.	BYOriginal Signed By Mike Williams TITLE Oil & Gas Inspector		
	You & Karrlala		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend		
-	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
-	<u>Operations</u>	Manager	All sections of this form must be filled out completely for allow		
	(Tule) 1/6/88		able on new and recompleted we	elis.	
-	17070 (Da		Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple		