

Memo

From

M. L. ARMSTRONG
SUPERVISOR AND
OIL & GAS INSPECTOR

To

Dec. 13, 1965

This will acknowledge receipt of your Form C-101 and Form C-102 for the Moats No. 1 F, 1980/N 1980/W, 4-15S-25E, Wildcat. However, before approval of these forms can be made, it will be necessary for you to submit one (1) additional copy, or two (2) additional copies if you desire a copy for your files. Also, it will be necessary for you to secure a N. M. \$10,000. Blanket Plugging Bond or a \$5,000. One-Well Plugging Bond.

20-005-10404

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Lake Arthur Unit	
2. Name of Operator R.L. Holmes & Don H. Ford		8. Farm or Lease Name Moats	
3. Address of Operator P.O. Box 567, Roswell, N.M.		9. Well No. 1	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>15S.</u> RGE. <u>25E.</u> NMMPM		10. Field and Pool, or Wildcat F Wildcat	
19. Proposed Depth 7500'		19A. Formation Ellengerger	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3557' Gr.	
21A. Kind & Status Plug. Bond One Well Bond		21B. Drilling Contractor Moran Drilling Co.	
22. Approx. Date Work will start Dec. 15th.		12. County Chaves	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 $\frac{1}{4}$ "	85/8"	24#	1050	600	Circulated

We propose to drill a 12 $\frac{1}{4}$ inch hole to 1050 feet or through all surface water zones of the San Andres formation, set approximately 1050 feet of 85/8" casing, circulate cement to surface, and after allowing sufficient time for the cement to set up, check for water shut-off. We will then proceed on to the Ellenberger formation or 7500 feet testing all possible producing horizons.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 3-20-66

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____ Title Operator - Partner Date Dec. 10, 1965

(This space for State Use)

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE DEC 21 1965
CONDITIONS OF APPROVAL, IF ANY: Please notify this office when the pipe is run, as we will have to witness it. If productive, it will be necessary to run an oil string, and we will give you a cementing program before running the oil string.