

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>K. A. Holmes & Don H. Ford</u>		Lease <u>Moate</u>		Well # <u>1</u>	
Location of Well	Unit <u>PRONAN F</u>	Section <u>4</u>	Township <u>15</u>	Range <u>25</u>	County <u>Chaves</u>
Drilling Contractor	<u>Moran Drilling Co.</u>		Type of Equipment <u>Rotary</u>		
APPROVED CASING PROGRAM 7500 Ell. Approved -					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>8 5/8"</u>	<u>24 #</u>		<u>1050</u>	<u>500 cirs.</u>
<u>7 7/8</u>				<u>7500</u>	
Casing Data:					
Surface <u>37</u> joints of <u>8 5/8</u> inch <u>24</u> # Grade <u>J-S API</u> <u>New C.F.+J.</u>					
(Approved) (Rejected)					
Inspected by <u>Gressett</u> date <u>12-30-65</u>					
Cementing Program					
Size of hole <u>11</u> Size of Casing <u>8 5/8</u> Sacks cement required <u>291 cu. ft.</u>					
Type of Shoe used <u>Guide</u> ^{Insert float valve 1 ft. above} Float collar used <u>Halliburton</u> Btm 3 jts welded <u>Weld A</u>					
TD of hole <u>1147</u> Set <u>1135</u> Feet of <u>8 5/8</u> inch <u>24</u> # Grade <u>J-S API</u>					
New-used csg. @ <u>1146</u> with <u>100</u> sacks ^{Insert} neat cement around shoe					
+ <u>400</u> sax <u>Incor 490 gal</u> additives <u>1/4" Herculite</u> for sk.					
Plug down @ <u>1120</u> (AM) (PM) Date <u>12-31-65</u>					
Cement circulated <u>Yes</u> No. of Sacks <u>approx 100 sacks</u>					
Cemented by <u>Halliburton</u> (Bobby) Witnessed by <u>Gressett</u>					
Temp. Survey ran @ (AM) (PM) Date top cement @					
Casing test @ (AM) (PM) Date					
Method Used Witnessed by <u>M. J.</u>					
Checked for shut off @ (AM) (PM) Date					
Method used Witnessed by					
Remarks: <u>Had LC @ 891 + 1034 - used 3 Centralizers 1 on bottom ft. 1 on top of 2nd ft</u>					
<u>1 on top of 6th ft.</u>					

Plugging 1-15-2-11-66 10-6621 7/64" Hole
4 117 5000x 3915 40 54 1135, 3000x 500