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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name |
| 9. Well No. |
| 10. Field and Pool, or Wildcat |
| 12. County |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator | 8. Farm or Lease Name |
| 3. Address of Operator | 9. Well No. |
| 4. Location of Well | 10. Field and Pool, or Wildcat |
| UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>15S.</u> RANGE <u>25E.</u> NMPM. | 12. County |
| 15. Elevation (Show whether DF, RT, GR, etc.) | |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

85/8" J-55, 24# surface casing was run to a depth of 1136'. Cement was circulated to surface using 500 sacks of cement. 200 sacks were circulated into the pits. The cement and casing were allowed to set for a period of 18 hrs. We then pressured up on the casing and the formation to check for water shut-off, and found both would hold pressure and that the water was shut off.

RECEIVED

FEB 10 1966

ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don H. Ford TITLE Operator-Partner DATE 1-21-66
APPROVED BY ML Armstrong TITLE Oil and Gas Inspector DATE FEB 10 1966
CONDITIONS OF APPROVAL, IF ANY: