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OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

*Per. of mines*

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>		

**RECEIVED**

2. Name of Operator	<b>Roger L. Holmes &amp; Don H. Ford</b>
3. Address of Operator	<b>P.O. Box 567, Roswell, N.M.</b>

**FEB 10 1966**

**O. C. C.  
ARTESIA, OFFICE**

7. Unit Agreement Name	<i>Take Arthur</i>
8. Farm or Lease Name	<b>Moats</b>

9. Well No.	<b>1</b>
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10. Field and Pool, or Wildcat	<b>Wildcat</b>
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4. Location of Well	UNIT LETTER <b>F</b> LOCATED <b>1940</b> FEET FROM THE <b>North</b> LINE AND <b>1940</b> FEET FROM
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THE <b>West</b> LINE OF SEC. <b>4</b> TWP. <b>15S.</b> RGE. <b>25E.</b> NMPM	12. County
	<b>Chaves</b>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<b>12-26-65</b>	<b>1-15-66</b>	<b>D&amp;A 1-15-66</b>	<b>3557 Gr.</b>	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
<b>6627</b>					

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made

26. Type Electric and Other Logs Run	27. Was Well Cored
<b>Gamma Ray - Neutron</b>	<b>No</b>

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>24#</b>	<b>1136</b>	<b>11"</b>	<b>Circulated w/500 sacks</b>	<b>None</b>

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

## 31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

## 33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

## 35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*Don H. Ford*

TITLE **Operator - Partner**

DATE **1-22-66**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____		
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____		
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____		
T. Yates _____	T. Miss <b>6296'</b>	T. Cliff House _____	T. Leadville _____		
T. 7 Rivers _____	T. Devonian <b>6590'</b>	T. Menefee _____	T. Madison _____		
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____		
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____		
T. San Andres <b>645'</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____		
T. Glorieta <b>1856'</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____		
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____		
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____		
T. Tubb <b>3243'</b>	T. Granite _____	T. Todilto _____	T. _____		
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____		
T. Abo <b>3965'</b>	T. Bone Springs _____	T. Wingate _____	T. _____		
T. Wolfcamp <b>4880'</b>	T. _____	T. Chinle _____	T. _____		
T. Penn. <b>5755'</b>	T. _____	T. Permian _____	T. _____		
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____		

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
645	1856	1211	Dolomite & Anhydrite				
1856	3245	1389	Sand, Dolomite & Anhydrite				
3245	3965	720	Dolomite & Anhydrite				
3965	4880	915	Shale & Anhydrite				
4880	5755	875	Dolomite & Anhydrite				
5755	6296	539	Limestone & Shale				
6296	6590	296	Limestone & Shale				
6590	6627	37	Dolomite & Shale				