

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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JAN 15 1980

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Wildcat re-entry & deepening project	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Rogers & Bryant Oil Company	5. State Oil & Gas Lease No.		7. Unit Agreement Name
Address of Operator 1001 8th. Street, Lovelland, Tex. 79336 (806-894-3220)	8. Farm or Lease Name Moots		9. Well No. 1
Location of Well UNIT LETTER F 1980' FEET FROM THE North LINE AND 1980' FEET FROM West LINE, SECTION 4 TOWNSHIP 15-S RANGE 25-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat		12. County Chaves
11. Elevation (Show whether DF, RT, GR, etc.) 3565' DF (GL + 10')			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
APPROPRIATELY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LOC OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Alter BOP design

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

- 1.. Changed drilling contractors from Ard to Pool Company.
2. Changed out BOP design to that as follows:
 - a. WKM 10" - 3000 WOG casing head welded on 8-5/8" 24# casing stub. (In cellar).
 - b. Installed Shafer LWS double hydraulic BOP on top of casing head, with 3-1/2" pipe rams on top and blind rams on bottom.
 - c. Installed a 10" - 3000 WOG spool with 8-5/8" threaded adapter and flow nipple on top.
 - d. Flow line is tied into shale shaker on steel pits by dresser sleeve connections. Steel pits are utilized for control of mud system.
3. Commenced re-entry operations, starting in hole w/ 7-7/8" bit on 6" OD drill collars inside 8-5/8" OD 24# casing at 5:00 PM 1/8/80.
4. Drilled 1st. cement plug 454' - 683' (229') using fresh water for drilling fluid.
5. Washed hole down to 776'. Closed pipe rams on 3-1/2" OD 15.50# Grade E drill pipe and pressure tested BOP and surface casing to 2200 psig. Held pressure for 10 mins. No apparent leak off or drop in pressure.
6. Drilled 2nd. cement plug 1119' - 1196' (77').
7. Drilled 3rd. cement plug 3740' - 3898' (158').

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO. *John Shuler* TITLE Cons. Petroleum Engineer DATE 1/15/80
 SIGNED BY *W. A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE JAN 17 1980
 CONDITIONS OF APPROVAL, IF ANY: