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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 10-68

1a. Indicate Type of Lease	
State ☐	Fee ☒
1b. State Oil & Gas Lease No.	

1c. TYPE OF WELL *Oil*

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER *Re Entry*

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER *RECEIVED*

7. Unit Agreement Name

8. Farm or Lease Name

Moots

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

3. Name of Operator

Rogers & Bryant Oil Company

3. Address of Operator

1001 8th. Street, Levelland, Texas 79336

FEB 20 1980

4. Location of Well

UNIT LETTER *F* LOCATED *1980'* FEET FROM THE *North* LINE AND *1980'* FEET FROM *ARTESIA, OFFICE*

THE *West* LINE OF SEC. *4* TWP. *15S* RGE. *25E* NMPM

11. County

Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead below
<i>1/08/80</i>	<i>1/21/80</i>	<i>2/01/80 P&A</i>	<i>3565' DF (GL + 10')</i>	<i>Cut off 3.5' GL</i>

20. Total Depth

6785'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

6623 - 6785'

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

No open hole logs were run.

27. Was Well Cored

0

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8-5/8"</i>	<i>24</i>	<i>1136</i>	<i>11"</i>	<i>500 sx. circulating 100 sx.</i>	<i>0</i>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Performance Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Testing Press.

Coring Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *John Shelden* TITLE *Consulting Petr. Engr.* DATE *2/14/80*