

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Plugged & Abandoned Junked Hole</u>		5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator <u>Rogers & Bryant Oil Company</u>		5. State Oil & Gas Lease No.
3. Address of Operator <u>1001 8th Street, Levelland, Texas 79336</u>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>15-S</u> RANGE <u>25-E</u> N.M.P.M.		8. Farm or Lease Name <u>Moots</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3565' DF (GL + 10')</u>		9. Well No. <u>1</u>
		10. Field and Pool, or Wildcat <u>Wildcat</u>
		12. County <u>Chaves</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

17. Describe Prepared or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- On 1/19/80, drilled 4th. cement plug fr. 6538 - 6600' (62'), losing complete returns. Mixed mud and LCM, regaining fairly complete returns in 3-3/4 hrs. Washed down to 6623'(our tally), tagging old TD, previously reported by Holmes & Ford at 6621' (drlr).
- Drilled new hole fr. 6623 to 6690' dol. & chert w/pyrite with fairly complete returns. MW 8.5 VIS 32 WL-NC w/LCM. At 6690', lost complete returns. Mixed mud and LCM w/o regaining returns. Did not DST lost circ. zone due to poor condition of rig, "green" crews and poor up hole conditions.
- Drilled new hole blind from 6690' to 6785' dol & cht w/o returns. At depth, 6785', attempted a trip for a new bit.(7:00PM 1/21/80). On 1/27/80, after going in hole with new bit and rewashed down to depth 5896', double pin sub between Bowen S-3 swivel and top tool joint box on 3-1/2" OD 15.50# Grade "G" drill pipe parted, losing bit, C-O sub, 9 6-1/2" OD drill collars and 180 jts. of 3-1/2" OD 15.50# grade "E" & "G" drill pipe in hole.
- From 1/28 - 1/31/80, fished for drill string. Drill string dropped to "bottom" TD 6785'. Fished and recovered 100-1/2 jts. of 3-1/2" OD 15.50# grade "E" & "G" drill pipe consisting of 85 straight jts. and 15-1/2 bent and corkscrewed jts.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Sheldon TITLE Consultant DATE 2/14/80

APPROVED BY Mike Sturges TITLE OIL AND GAS INSPECTOR DATE JAN 22 1980

CONDITIONS OF APPROVAL, IF ANY: