

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Humble Oil Refining Co</u>		Lease <u>Humble Yates New Mexico State</u>		Well # <u>1</u>	
Location of Well	Unit <u>6605-1980C</u>	Section <u>8</u>	Township <u>16</u>	Range <u>18</u>	County <u>Chama</u>
Drilling Contractor <u>B. Red Lic Corp.</u>			Type of Equipment <u>Rotary</u>		

5500 mon. approved 9-15-66

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	48		120	125 lbs.
11	8 5/8	24		1000	350 lbs.
7 7/8	4 1/2	9.5		5500	250

Casing Data:

Surface _____ joints of 8 5/8 inch 24 # Grade J
(Approved) (~~Rejected~~) R.L.L.

Inspected by R.L.L. date 9-24-66

Cementing Program

Size of hole 11 Size of Casing _____ Sacks cement required _____

Type of Shoe used Guard Float collar used ✓ Btm 3 jts welded Thread loc

TD of hole 984 Set 970 Feet of 8 5/8 inch 24 # Grade J

New-used csg. @ 981 with _____ sacks neat cement around shoe

+ _____ sack _____ additives _____

Plug down @ 8:35 (AM) (~~PM~~) Date 9-25-66

Cement circulated No No. of Sacks _____

Cemented by Hulibarton (Leroy) Witnessed by R.L.L.

Temp. Survey ran @ 2:30 (AM) (PM) Date 9-25-66 top cement @ 125 approx

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Lost circ 250 & 740 not tied in, Top Veso 740

centralizers bottom 3 jts, Baskets 702 & 733

Cement 200 sx class A 4% gel, 2% CaCl 1/4 # flocc/sack

100 sx class C, 2% CaCl 1/4 # flocc/sack

Hole stood full of fluid before and after running casing.

Ran bar to 109 feet tagged cement. Ran 1" tbg

to 100 feet & cemented to surface with 95 sx class C

1200 c.c.