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NEW MEXICO OIL CONSERVATION COMMISSION

CORRECTED REPORT

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                                                      |
|------------------------------------------------------------------------------------------------------|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>K-5764                                                               |
| 7. Unit Agreement Name                                                                               |
| 8. Farm or Lease Name<br>Humble - Yates<br>N. Mex. State                                             |
| 9. Well No.<br>1                                                                                     |
| 10. Field and Pool, or Wildcat<br>WC                                                                 |
| 12. County<br>Chaves                                                                                 |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                      |
|--------------------------------------------------------------------------------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                     |
| 2. Name of Operator<br>Humble Oil & Refg Co.                                                                                         |
| 3. Address of Operator<br>P.O. Box 1600 - Midland, Texas                                                                             |
| 4. Location of Well<br>UNIT LETTER 0, 1980 FEET FROM THE E LINE AND 660 FEET FROM THE S LINE, SECTION 8 TOWNSHIP 16S RANGE 18E NMPM. |

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                 |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/> Set Casing | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well in @ 8AM - 9-20-66. Drilled 17" hole to 108'. Ran 3 1/2" 13 3/8" Casing & Cemented @ 108' w/ 175 sac regular neat Cement plus 4% Calcium Chloride. Circulated out 30 sac. WOC. 18 hours & Test w/ 500 psi & held OK. Drilled to 984', Ran & Set 8 5/8" Casing @ 981' w/ 200 sac regular neat plus 2% CaCl<sub>2</sub> and 1/2" 7lb Casing. Failed in w/ 100 sac incor neat Cement w/ 1/4" 7lb Casing and 2% CaCl<sub>2</sub>. Cement fell. Ran temperature survey & found top Cement at 125'. Ran 1" to 100' and Cemented w/ 95 sac incor Cement plus 2% CaCl<sub>2</sub>. WOC 12 1/2 hours. Test casing w/ 1000 psi and held OK. Cont. to drill.

RECEIVED

OCT 11 1966

O. C. C.  
ARTERIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clemmer TITLE Agent DATE 10-10-66

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 11 1966

CONDITIONS OF APPROVAL, IF ANY: