NEW MEXICO OIL CONSERVATION COMMISSION DRAWER DD ARTESIA, NEW MEXICO

	b								
Operator Project Holmes			Lease 7 Jearson			Well #			
	cation $\begin{array}{c} \mathcal{B} \\ \mathcal{B} \\ \text{Well} \\ \begin{array}{c} \mathcal{B} \\ \mathcal$				ip	Range			
01 Well 23/6 E. 2 5				15 25 Chever					
Drilling Dring Type of Equipment									
APPROVED CASING PROGRAM									
Size of Hole	Size	Size of Casing		t Per	New	or Used	Depth	Sacks	Cement
97/8	\$7		20				1050	Circ	
63/4	4	7 4 1/ z		5			12.02'	50	;
							•		
Casing Data:									
Surfacejoints ofinch# Grade									
(Approved) (Rejected)									
Inspected bydate									
Cementing Program									
Size of holeSize of CasingSacks coment required									
Type of Shoe usedFloat collar usedBtm 3 jts welded									
TD of holeSetFeet ofInch# Grade									
New-used csg. @ with sacks neat cement around shoe									
+saxadditives									
Plug down @(AM) (PM) Date									
Cement circulatedNo. of Sacks									
Cemented byWitnessed by									
Temp. Survey ran @(AM) (PM) Datetop cement @									
Casing test @(AM) (PM) Date									
Nethod UsedWitnessed by									
Checked for shut off @ (AM) (PM) Date									
Wethod usedWitnessed by									
Remarks: 1787 12-6-66 as follows, 505× class 7 1025-925, 505×									
Class # 730-630, 60 Sox Class 17250-150 hear mud									
between plays R.L. Stamt									
Denton									

FIELD REPORT FOR CEMENTING OF WELLS