NO DECIDENCE					
DISTRIBUTE SANTA EL					
FILE					
U.S.G.S.					
LAND OFFICE					
RANSPORTER	GAS				
OPERATOR					
PRORATION OF					
perator					

NEW MEXICO OIL CONSERVATION COMMISSION

Form C=104

į	SANTALL	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL		
-	CPERATOR PROPATION OFFICE	S	EP - 8 1972		
1.	Sperator	L CORPORATION AS	O. C. C.		
-	Box 848 - Ro	sweet, New Mexico 88			
-	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well Recompletion Change in Ownership	Change in Transporter of: Oi: Dry Gas Casinghead Gas Condens	7=		
I a	f change of ownership give name and address of previous owner	Jack L. McClellan - E	Box 848 - Roswell,	New Mexico 88201	
	DESCRIPTION OF WELL AND		ormation Kind of Lea	se FEDERAL Lease No.	
	SULIMAR QUEEN UNIT	#2 SULIMAR QUE	EN - QUEEN State, Feder	LC \$69280-B	
1		Feet From The S Line			
-	Line of Section 18 Tov	wnship 15 South Range 3	O E A ST , NMPM,	CHAVES County	
I. <u>1</u>	Name of Authorized Transporter of Oil	or Condensate	S Address (Give address to which appr	oved copy of this form is to be sent)	
	WATER INJECTION Name of Authorized Transporter of Cas			roved copy of this form is to be sent) Then	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? W	men	
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Flug Back Same Resty. Diff. Resty.	
	Date Spudged	Date Compl. Ready to Prod.	Tota. Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top:Off/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		<u>, , ,</u>	ND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During T∙•t	Oil-Bble.	Water - Phis.	Gae - MCF	
	GAS WELL Actual Prog. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size	
SEP		Sep 13	SERVATION COMMISSION 1 3 1972, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY, 19, 19		
			TITLE OIL AND GAS INSPECTOR		
WHardon		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	PRODUCTION SUPERIN		tests taken on the well in ac-	cordance with RULE 111. must be filled out completely for allow-	
			11 3000120110 01 11110 101111		

SEPTEMBER 1, 1972

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.