NO, OF COPIES RECEIVED	<b>)</b>		
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMERSE	form C •104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedex Old C+104 and C+ Effective 1-1-65
FILE U.S.G.S.		AND NSPORT OIL AND NATURAL C	SAS .
LAND OFFICE			
TRANSPORTER			
OPERATOR GAS	-		
PRORATION OFFICE		· .	·····
JACK L. MCCLELLAN			
Address			
	SWELL, NEW MEXICO, C	······································	
Reason(s) for filing (Check proper box, New Well	Change in Transporter of:	Other (Please explain)	5 792
Hecompletion	Oil Dry Ga	S _ THIS WELL HAS BEEN DESIGNATED DELOW. I	PLACED IN THE POOR
Change in Ownership	Casinghead Gas Conden	NUTIFY THIS CONDE.	<u>K'·3411</u>
If change of ownership give name	mon of the man	pala full in	Marchine.
and address of previous owner 1	11 1		
DESCRIPTION OF WELL AND	LEASE Well No. Pool Nar	me Including Ecompation	Kind of Lease
MARION FEDERAL	I "UND	me, Including Formation - 3981-77	State, Federal or Fee FEDERAL
Location		1/50	\/= ~ =
Unit Letter <u> </u>	BO Feet From The NORTH Lin	e andFeet From *	The WEST
Line of Section 7, Tov	wnship 15-South Bange 3	O-EAST , NMPM, CI	HAVES County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	red copy of this form is to be sent)
THE PERMIAN CORPOR		Box 3119, MIDLAND,	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent)
NONE	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
If well produces oil or liquids, give location of tanks.	C 7 15S 30E	No	NEGOTIATING
If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cii Well Gas Wel.	New Nel. Worksver Deeper	P.1; Bris Same Besty, Diff. Res-
Designate Type of Completic		1 · · · · · · · · · · · · · · · · · · ·	XX XX
Date Spudded REWORKED 10/13/69	Date Compl. Ready to Prod.	Total Depth 3525'	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
UNDESIGNATED QUEEN	QUEEN SAND	2000'	1970'
Perforations 2000-20081	· .		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	<u> DEPTH SET</u> 3101	200 s x
$12\frac{1}{4}$	8-5/8"	35221	175 sx
PERF: 220	D' AND SQUEEZED WITH		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil oth or be for full 24 hours)	and must be equal to or exceed top alle
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, eic.)
10/20/69	10/21/69	PUMPING Casing Pressure	Choke Size
Length of Test 24 HRS.	Tubing Pressure O	100	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
70	10	60	10
GAS WELL	• •		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubler Deserves	Casing Pressure	Choke Size
resting Method (pitot, back pr.)	Tubing Pressure	Cantal Licentia	1
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
		() DFC++3069	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above 15 true and complete to the best of my knowledge and belief.		APPROVED	
		BY	
		TITLE INTERVICE	A. Partie
			compliance with RULE 1104.
for J. Mill	ulla-	well thus form must be accompa	vable for a newly drilled or deep ex- mied by a tabulation of the devise
	ature) ) R	tests taken on the well in accord	rdance with RULE 111.
(11)	(le)	uble on new and recompleted we	
	)69	Fill out Sections I, II, III, well name or number, or transpor	, and VI only for changes of own- ten or other such change of condite
(De	ute)		

All sections of this form must be filled out completely for all-uble on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of own-well name or number, or transporter, or other such change of condit: Separate Forms C-104 must be filed for each pool in multi-completed wells.

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