

N. M. O. C. C. COPY

Form 9-2-60
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R365.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0306551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MARION FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

UNDESIGNATED

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7-T15S-R30E

12. COUNTY OR PARISH
CHAVES

13. STATE

NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other RECOMPLETION

2. NAME OF OPERATOR

JACK L. McCLELLAN

3. ADDRESS OF OPERATOR

P. O. Box 848, ROSWELL, NEW MEXICO, 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth 330' FNL & 1650' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

10/16/69

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3906'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3525'

21. PLUG, BACK T.D., MD & TVD

2142'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3525'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3432-38

3373-3383

ABANDONED; NEW PROD. INTERVAL - 2000-2008'

25. WAS DIRECTIONAL SURVEY MADE:

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-COLLAR LOCATOR ON NEW FORMATION

27. WAS WELL CORED

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20 LB.	310'	12 1/4"	200 SX	NONE
5-1/2"	14 LB.	3522'	7-7/8"	175 SX	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2 SHOTS/FT. 2000-2008'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2000-2008'	200 ACID, 700 BBLs.
	LEASE OIL, 30,000# SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/17/69		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/20/69	24	2"	→	10	10	60	1000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	100	→		10			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

DEC 15 1969

TEST WITNESSED BY

CHANEY

35. LIST OF ATTACHMENTS

O. C. C.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. L. McClellan

TITLE

OPERATOR

DATE

12/11/69

*(See Instructions and Spaces for Additional Data on Reverse Side)