

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

91-016056

NM-0306551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Temporarily abandoned well		7. UNIT AGREEMENT NAME Double "L" Queen Unit	
2. NAME OF OPERATOR Burk Royalty Co. ✓		8. FARM OR LEASE NAME Marion Fed. (TR 9)	
3. ADDRESS OF OPERATOR 800 Oil & Gas Bldg., Wichita Falls, Texas 76301		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  330' FNL and 1650' FWL		10. FIELD AND POOL, OR WILDCAT Double "L" Queen Assoc.	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7-15S-30E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3906' GR		12. COUNTY OR PARISH Chaves	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other)

Convert T.A. Well to inj. well X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Well Data: T.D. 3525' PBTD 3486'. 5½ (14#) @ 3522' (175 sx).  
Set BP @ 2250'. Perf.: 2000'-2008' (2/ft.) after  
cementing from 2200' with 250 sx. Frac. 700 bbls.  
lease oil and 30,000# S.D.

Proposed Operations: Run Casing scraper on tbg. to T.D. Hot water  
csg. and tbg.. Pulling tbg. and sand pump to T.D.  
Run 2" fiberglass tbg. with packer set @ 1940'. Work  
to be performed during September-October, 1978.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Fred M. Lynch*

Fred M. Lynch

TITLE

Engineer

DATE September 6, 1978

(This space for Federal or State office use)

APPROVED BY

*Lee A. Lamm*

TITLE

ACTING DISTRICT ENGINEER

DATE

SEP 11 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
SEP 8 1978  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO