	N.M. C. C		Cepy to
(m. 9331 4)(x - 1963)	UNITESTATES	SUBMIT IN TRIPLICA	T Form approved. Budget Bureau No. 42 B1424
DEI	PARTMENT OF THE INTERI	OR (Other instructions on verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		NM-0199070 X B
SUNDRY	NOTICES AND REPORTS C	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	or proposals to drill or to deepen or plug b APPLICATION FOR PERMIT		
Use "	APPLICATION FOR PERMIT for such pr	roposais.)	7. UNIT AGREEMENT NAME
OIL V GAS		0.07	Dauble Ut II Oussen Hade
NAME OF OPERATOR	OTHER	OCT <u>3 1</u> 1	978 8. FARM OR LEASE NAME
Burk Royalty Co.	-		Db1. "L" Qn. Ut. TR 5
ADDRESS OF OPERATOR	/	0. C. C.	9. WELL NO.
800 011 & Gas Bld	lg., Wichita Falls, Texas	76301 ARTESIA, OFF	
LOCATION OF WELL (Report 1 See also space 17 below.)	location clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			Double "L" Queen Assoc
19	80' FSL and 660' FWL		11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA
			Sec. 31 - 14S - 30E
PERMIT NO.	1 15. ELEVATIONS (Show whether DF	RT. GR. etc.)	12. COUNTY OF PARISH 13. STATE
	3871' GR	,	Chaves New Mex
	neck Appropriate Box To Indicate N	lature of Nation Report	
	OF INTENTION TO:		BSEQUENT REPORT OF :
. NOTICE			
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	(Other)	
	cod. to inj. well X	(NOTE : Report re	completion Report and Log form.)
proposed work. If well nent to this work.)*	is directionally drilled, give subsurface locat	tions and measured and true v	lates, including estimated date of starting an ertical depths for all markers and zones perti
proposed work. If well nent to this work.)* Well Data: T.D. Perf.	is directionally drilled, give subsurface locat 2028'. PBTD 1989'. 5 1 : 1961.5'-1967' and 1968 25,000 gal. oil and 30,000	/2" (15.5#) @ 2026 '-1971.5'. Acid 2 0# 20-40 sd.	 (300 sx.) 50 gals,
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