

N. M. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. MM-0199070-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Dalport Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3471 First National Bank Bldg. Dallas, Texas		8. FARM OR LEASE NAME Anco-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FN & 660' EBL At top prod. interval reported below At total depth Same		9. WELL NO. 2	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Undesignated	
15. DATE SPUDDED 8-3-69		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 31, 14S - 30E	
16. DATE T.D. REACHED 8-5-69		12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) 8-15-69		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 2045		19. ELEV. CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD 1996		23. INTERVALS DRIILLED BY 3852 GR	
22. IF MULTIPLE COMPL., HOW MANY? 13		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1970 - 74.5 Queen	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Neutron	
27. WAS WELL CORED Yes		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 1970 - 74.5/2 shots per foot 14 holes, .41"		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1970-74.5 AMOUNT AND KIND OF MATERIAL USED 250 gal 15% acid 25,000 gal crude, 25,000 20-40 sand, 5000# 10-20 S.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE FIRST PRODUCTION 8-15-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 8-25-69		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24		CHOKE SIZE 30	
FLOW, TUBING PRESS. 30		PROD'N. FOR TEST PERIOD 30	
CASING PRESSURE 50		OIL—BBL. 30	
CALCULATED 24-HOUR RATE 30		GAS—MCF. 50	
OIL GRAVITY-API (CORR.) 35		WATER—BBL. 50	
TEST WITNESSED BY Sara Snow		DATE 8/27/69	

*(See Instructions and Spaces for Additional Data on Reverse Side)