

N. M. O. C. C. COPY -

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. PART OR LEASE NAME SUE FEDERAL			
2. NAME OF OPERATOR JACK L. McCLELLAN		9. WELL NO. 1			
3. ADDRESS OF OPERATOR P. O. Box 848, Roswell, New Mexico 88201		10. FIELD AND POOL, OR WILDCAT WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface At top prod. interval reported below At total depth 660' FSL & 1650' FWL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6-T15S-R30E			
14. PERMIT NO.		DATE ISSUED			
12. COUNTY OR PARISH CHAVES		13. STATE NEW MEXICO			
15. DATE SPUDDED 8/04/69	16. DATE T.D. REACHED 8/23/69	17. DATE COMPL. (Ready to prod.) 9/01/69	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3899' G. L.		
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2025				
21. PLUG, BACK T.D., MD & TVD 2022	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS CABLE TOOLS O - T. D.		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1980-1994'			25. WAS DIRECTIONAL SURVEY MADE NO		
26. TYPE ELECTRIC AND OTHER LOGS RUN GAMMA RAY-NEUTRON			27. WAS WELL CORED NO		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 LB.	363'	10"	50 SX	NONE
5-1/2"	14 LB.	2020'	8"	150 SX	NONE
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
M	NONE				
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2"	1930				
31. PERFORATION RECORD (Interval, size and number)					
1980-84'		2 SHOTS/FT.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1987-94'		2 SHOTS/FT.		DEPTH INTERVAL (MD)	
				1980-84'	
				1987-94'	
				AMOUNT AND KIND OF MATERIAL USED	
				200 GALS. ACID - 25,000	
				WATER, 30,000 LBS. SAND	
33. PRODUCTION					
DATE FIRST PRODUCTION 9/01/69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING 1 1/2" CONVENTIONAL PUMP			WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 9/01/69	HOURS TESTED 24	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 75	GAS—MCF. 37
WATER—BBL. 0		GAS-OIL RATIO 500/1			
FLOW. TUBING PRESS. 0	CASINO PRESSURE 50#	CALCULATED 24-HOUR RATE →	OIL—BBL. 75	GAS—MCF. 37	WATER—BBL. 0
OIL GRAVITY-API (CORR.) 35					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED					TEST WITNESSED BY CHANEY
35. LIST OF ATTACHMENTS 2 COPIES OF LOGS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED J. L. McClellan		TITLE OPERATOR		DATE 9/04/69	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**