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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 15 1981

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fed. ☐ Fee ☐

5. State Oil & Gas Lease No.

16496

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Double "L" Queen Unit
2. Name of Operator Burk Royalty Co./	8. Farm or Lease Name Double "L" Qn Ut TR 7
3. Address of Operator P. O. Box BRC, Wichita Falls, Texas 76307.	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1650</u> FEET FROM THE <u>W</u> LINE, SECTION <u>6</u> TOWNSHIP <u>15S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Double "L" Qn Associated
15. Elevation (Show whether DF, RT, GR, etc.) 3,899' G.R.	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <u>Convert prod. to injection well</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well Data: T.D. 2025', PBTD 2022'. 5½" (14#) @ 2020' (150 sx.)
Perf. 1980'-1994' (2/ft.). Acid - 200 gal. Frac.
25,000 gal. water and 30,000# sand.

Proposed Operations: Hot water csg. and tbg., pull tbg. and rods,
sand pump to T.D. Run 2" fiberglass tbg with packer
set @ 1935'. Work to be performed during June - August, 1981.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Fred M. Lynch</u>	TITLE <u>Engineer</u>	DATE <u>May 13, 1981</u>
APPROVED BY <u>W.A. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT 11</u>	DATE <u>JUN 12 1981</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 23 1981

O. C. D.
ARTESIA, OFFICE