

IT IS FURTHER ORDERED:

WFX 489 4-22-81

That the applicant, Burk Royalty Company, be and the same is hereby authorized to inject water into the Queen formation through plastic-lined tubing set in a packer at approximately 1945 feet in the following described well for purposes of secondary recovery, to wit:

Double L. Queen Unit - Tract 7 Well No. 1 located in  
Unit N of Section 6, Township 15 South, Range 30  
East, NMPM, Chaves County, New Mexico.

IT IS FURTHER ORDERED:

That the operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

That the casing-tubing annulus in said well shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

That the injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure to a maximum of 400 pounds per square inch; provided however that the Division Director may administratively authorize a pressure limitation in excess of the above upon the operator's establishing that such higher pressure will not result in fracturing of the confining strata.

That the operator shall notify the supervisor of the Division's Artesia District Office before injection is commenced through said well.

That the operator shall immediately notify the Supervisor of the Division's Artesia District Office of the failure of the tubing, casing, or packer in said well or the leakage of water from or around said well and shall take such steps as may be timely or necessary to correct such failure or leakage.

That the subject well shall be governed by all provisions of Division Order No. R-5007 not inconsistent herewith.

Send copy of everything filed  
after 5-19-77 to Hobbs' office.