

N. M. O. C. C. COFF

Form 5-334
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instructions
verse side)ICATE*
ON TOForm approved,
Budget Bureau No. 42-214

6. LEASE DENOMINATION AND SERIAL NO.

NM 0317354

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Drilling

2. NAME OF OPERATOR

Humble Oil & Refg Co

3. ADDRESS OF OPERATOR

Box 1600 - Midland Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL, 660' FWL

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14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

U. S. G.
ARTESIAL OFFICE

12. COUNTY OR PARISH

Chaves

13. STATE

N. M.

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Commenced drlgREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

M.I.R.U. Spud in well @ 115PM on 1-9-70. Drld to 397' and Van and set 386.82' of 8 7/8" OD 24# csq and cmt w/ 300 sax neat cmt. WOC 18 hrs. Cement circulated. Test csq w/ 800 psi for 30 min and held OK. Resume drlg Drld to 1962' @ 345PM on 1-15-70. Total depth. RU and ran 1954' of 4 1/2" 11.5# csq and cmt w/ 200 sax incor neat. WOC 24 hrs. Drld cmt and 10' formation to 1972' TD. R.U. frac well, spearhead w/ 250 gal 15% NE acid, then 10,000 gal gelled crude, 10,000# 20-40 sand, 10,000 gal gelled crude, 15,000# 20-40 sand, 5000 gal gel/crude, 5000 # 10-20 sand. Flush w/ hse crude. AIR 24.6 BPM, 3400 psi. Flowed back load oil. Placed well on potential test.

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JAN 29 1970

U. S. GEOLOGICAL SURVEY

ARTESIAL OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Unit Head

DATE

1/27/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES

JAN 30 1970

ACTING District Engineer

*See Instructions on Reverse Side