DISTRIBUTION		
SANTA FE	/	
FILE	/	/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL	/	
TRANSPORTER GAS	/	
OPERATOR	/	
PRORATION OFFICE	/	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED
MAY 9 1977
O. C. C.
ARTESIA, OFFICE

Operator 140565
Burk Royalty Co. ✓
Address
800 Oil & Gas Bldg., Wichita Falls, Tx 76301

Reason(s) for filing (Check proper box)

New Well [ ]
Recompletion [ ]
Change in Ownership [X]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other (Please explain)
Lease Name
Effective 4/1/77

If change of ownership give name and address of previous owner Exxon Corporation, Box 1600, Midland, Tx 79701

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Unit - Tract 10	1	Double L Queen Associated	State, (Federal) or Fee	NM-0317354

Location
Unit Letter L ; 1980 Feet From The S Line and 660 Feet From The W
Line of Section 6 Township 15-S Range 30-E , NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	N. Freeman Ave., Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	Bartlesville, Oklahoma 74004

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	6	15-S	30-E	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL.

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			POSTED
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby that the rules and regulations of the Oil Conservation have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Billy Hacker (Signature)
Hacker (Title)
5/6/77

OIL CONSERVATION COMMISSION

APPROVED MAY 24 1977, 19
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition