## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator				,			'	Well .	API No.			
Xeric Oil & Gas O	Corpora	ation	<u>,                                    </u>	EFFE(	CTIVE 5-	27-97			30-00	5-20320	)	
Address						<del></del>	<del></del>				<del></del>	
200 North Loraine	, Suit	te 111	11,	Midla	nd, Tex	as 7970	) 1					
Reason(s) for Filing (Check proper box) New Well			_		Oi	her (Please exp	lain)					
Recompletion	Oil	Change in		nsporter of:								
Change in Operator		nd Gas [		Gas								
If change of manufact also name					BOY BE	C, Wich		T.a	lle T	'AV B C	76307	
		•					11.0		1110, 1	CAUS	70307	
II. DESCRIPTION OF WELL Lease Name TR	10		D	1 1 1 - 1 - 1 - 1								
Double "L" Queen U					-			Kind of Lease State, Federal or Fee		_	Lease No.	
Location	HIC   1   DOUBLE L				Queen Associated			NM-0317354			317354	
Unit LetterL	_ :1	: 1980 Feet From The South Line and 660						Feet From TheLine				
Section 6 Townsh	ip 158	3	Ran	ge 30E	, <u>N</u>	мрм,			Chave	S	County	
III DECICNATION OF TO A	lenon Te	n or o		1								
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil    X   Or Condensate   Address (Give address to which approved copy of this form is to be sent)												
Navajo Refining Compa	X	or conden	BALC		Drawer	e daaress io w	ter appi	roved	copy of this f	orm is to be:	tent)	
Navajo Refining Company  Drawer 159, Artesia, New Mexico 88211-0159  Name of Authorized Transporter of Casinghead Gas  Or Dry Gas  Address (Give address to which approved copy of this form is to be sent)												
GPM Gas Corporation					P.O. Box 5050, Bartles				sville, Oklahoma 74005			
If well produces oil or liquids,					. Is gas actually connected? Who							
give location of tanks.	H   36		14S 29E		yes			1				
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or p	pool,	give comming!	ing order num	ber:						
	<u> </u>	Oil Well	7	Gas Well	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	$\perp$	·		<u></u>	Ĺ	i				
Date Spudded	Date Comp	I. Ready to	Prod	•	Total Depth				P.B.T.D.	· · · · · · · · · · · · · · · · · · ·		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Table D. II			
									Tubing Depth			
Perforations										Depth Casing Shoe		
HOLE SIZE					CEMENTI	NG RECOR	D					
HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
									Vay TO-3			
									13-32-53			
									che of			
'. TEST DATA AND REQUES	T FOR A	LLOWA	BLI	E	· <del></del>				·	01		
OIL WELL (Test must be after re	covery of lou	al volume o	f load	d oil and must i	be equal to or	exceed top allo	wable for	r Ihis	depth or be fo	or full 24 hou	z.e.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pu	mp, gas l	ift, et	c.)			
ength of Test												
onen niew	Jubing Press	bing Pressure				Casing Pressure				Choke Size		
ctual Prod. During Test Oil - Bbls.					Water - Bbis.				Gas- MCF			
•	Oil - Buis.				, water - Boile				OM- MCP		į	
GAS WELL	<u></u>				· · · · · · · · · · · · · · · · · · ·		<del></del> -		<del></del>			
actual Prod. Test - MCF/D	Length of To	est .		· · · · · · · · · · · · · · · · · · ·	Rhie Conden	NAME:			A-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			
Establica test					Bbls. Condensate/MMCF				Gravity of Condensate			
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
	·											
I. OPERATOR CERTIFICA	ATE OF	COMPL	TA	NCE	[	·		J				
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					Date Approved							
< \///						pp.0460	·	<del></del>	13			
Simon	Ву				150 DY							
Signature RANDALL CAPPS PRES.					Of Itali vie oral in a							
Printed Name Title					MIKE WILLIAMS TitleSUPERVISOR, DISTRICT II							
10/01/93 915-683-3171 Date Telephone No.					11116	SUFE	-1 I V IOC	و1 ، ص	2.27.10			
USIG		Telepi	one	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells,