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SANTAFE				
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U.S.G.5.				
LAND OFFICE				
TRANSPORTER	OIL		ļ	
	GAS			
OPERATOR		ļ		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-17-Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER GAS				
OPERATOR		••		
PRORATION OFFICE				
perator	•			
	t Oil Corporation			
iddress	irst Mational Bank B	1dg. Dallas, Texas	75202	
		Other (Please explain)		
Reason(s) for filing (Chrok proper box)	Change in Transporter of:	•	Of BLACED IN THE BAR (
vew we:1	Oil Dry Gas	Control Control	on the terminal of the second	
Recompletion	Casinghead Gas Condens		and the state of t	
Change in Ownership	Casingheda Gus			
change of ownership give name				
nd address of previous owner		20/100		
THE PERSON OF THE F. A.M.D.	v - v - v - v - v - v - v - v - v - v -			
ESCRIPTION OF WELL AND	Vell No. Fool Name, including Fo	ormation Kind of Leas	* MM-0199070-E Lease No.	
Amco Federal	3 Double L	Queen sfarteder	at ASASK	
	K-3432			
Location / •• 336	O Feet From The South Line		The West	
Unit Letter M : 330	Feet From The Doctors Line	e dad		
31	wnship 145 Range	30E , NMPM,	Chaves County	
Line of Section To	wnship 1433 Hange			
, on make an	TED OF OH AND NATURAL GA	S		
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Gil	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)	
		Box 3119 Midla	nd, Texas	
Permian Corpo	singherd Gas cr Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transports Trone				
	Unit Sec. Twp. P.ge.	Is gas actually connected? W	hen	
If well produces oil or liquids,		No		
give location of tanks.				
f this production is commingled wi	ith that from any other lease or pool,	give commingting older number.		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rost	
Designate Type of Completi		X		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded		2030	1991	
1-15-70	Jan 21, 1970 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	_	1941 2	1908 (KB)	
	Queen		Depth Casing Shoe	
Perforations	1949年-53,1954年-56至		2028	
1941/2 - 401	TURNS CASING AND	D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE		328	175	
11	8 5/3	2028	300	
7 7/8	5 1/2			
	2 3/8	1908		
	1		il and must be equal to or exceed top clo	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a ple for this d	enth of be for full 24 hours,		
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run To Tanks	Jan 26, 1970	Flow		
Jan. 25, 1970	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test		400	20/64	
3 hrs	50	Water-Bbis.	Gas-MCF	
Actual Fred, During Test	Oil-Bbis.	О	-	
15	120			
GAS WELL	The state of Table	Bbls, Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MOF/D	Length of Test			
	The state of the s	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
		AL CONCED	VATION COMMISSION	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER		
		APPROVED	, 19	
		The state of the s	PPHOVED 19 19	
	I with and that the information given the best of my knowledge and belief.	BY MALL TO	No de de la companya del companya de la companya de la companya del companya de la companya de l	
above is true and complete to t	The party of the management of	of the state of t	The state of the s	
		TITLE		
and the second	1	This form is to be filed	in compliance with RULE 1104.	
(Signature)		If this is a request for ellowable for a newly drilled or despression, this form more be accompanied by a tabulation of the device well, this form more be accompanied by a tabulation of the device.		
A.A.A. S. C. S.	(anatore).	well, this form mak, he accortests taken on the well to be		
40.)	***************************************	I amount to the control of the stable of	1 11 (13)	
progident		All sections of this form most to filled our completely for ele- side on now online application wells.		
). 27-70	(Ed.)		If we we are all the changes of the	
	Party I	 If nearly receives on singlishing, 131 kindles 	The feet of the second	
i	** *** *** *** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** * ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** * ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** * ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** *	il tomeste Voice C-101	and the filed for each root in note	

Separate France C-10) must be filled for each weal in hear.