

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

IM-0199070-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Amco-Federal

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Double L Queen

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

31-14S-30E

12. COUNTY OR PARISH

Chaves

13. STATE

N. Mex

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Dalport Oil Corporation

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

330' FS & WL

At top prod. interval reported below

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPEUDED

1-15-70

16. DATE T.D. REACHED

1-18-70

17. DATE COMPL. (Ready to prod.)

Jan. 21, 1970

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

20. TOTAL DEPTH, MD & TVD

2030

21. PLUG, BACK T.D., MD & TVD

1990

Same

22. IF MULTIPLE COMPL., HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1941½ - 56½

Queen

Same

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma-Neutron

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	328	11"	175 Sx circulated	None
5 1/2	14	2028	7 7/8	300 Sx + 50 gal acetic acid	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1908 (KB)	None

31. PERFORATION RECORD (Interval, size and number)

Perf. .41" holes, 2 shots per foot,
1941½-48, 1949½-53, 1954½ - 56½

27 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1941½ - 56½	250 gal 15% acid 25,000#s 20-40 Sand, 5,000 #s 10-20 sand + 25,000 gal crude

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Jan 25, 1970		Flow				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Jan 26, 1970	3	20/64	→	15	-	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50	400	→	120	-	0	35	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Sam Snow

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records:

SIGNED

TITLE

President

DATE

1/27/70

*(See Instructions and Spaces for Additional Data on Reverse Side)