

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		RECEIVED			
TRANSPORTER OIL		MAY 9 1977			
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator		Hobbs			
Burk Royalty Co.		O.C.C.			
Address		ARTESIA, OFFICE			
800 Oil & Gas Bldg., Wichita Falls, Tx 76301					
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well ☐		Change In Transporter of:			
Recompletion ☐		Oil ☐ Dry Gas ☐			
Change In Ownership ☒		Casinghead Gas ☐ Condensate ☐			
		Change from previous Fed Effective 4/1/77			
If change of ownership give name and address of previous owner		Dalport Oil Corp., 3471 1st Nat'l Bank Bldg., Dallas, Texas 75202			
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, including Formation	
Double L Queen Unit-Tract 5		3		Double L Queen Associated	
Location		Kind of Lease		Lease No.	
		State <u>Federal</u> or Fee		NM-0199070-B	
Unit Letter <u>M</u> ; <u>330</u> Feet From The <u>S</u> Line and <u>330</u> Feet From The <u>W</u>					
Line of Section <u>31</u> Township <u>14-S</u> Range <u>30-E</u> , NMPM, <u>Chaves</u> County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining Co. <u>Pipeline Division</u>		Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Co.		Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.		Unit <u>L</u> Sec. <u>31</u> Twp. <u>14-S</u> Rge. <u>30-E</u>		Is gas actually connected? <u>Yes</u> When <u>2-26-71</u>	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
		New Well		Workover	
		Deepen		Plug Back	
		Same Res'v.		Diff. Res'v.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
Tubing Depth					
Perforations		Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
SACKS CEMENT					
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Choke Size					
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
Gas - MCF					
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
Gravity of Condensate					
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
Choke Size					
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
APPROVED MAY 24 1977					
BY <u>W.A. Gressett</u>					
TITLE <u>SUPERVISOR, DISTRICT II</u>					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompletions.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
Billy Hacker (Signature) Agent 5/6/77 (Date)					