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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRODUCTION OFFICE	/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

RECEIVED

MAY 9 1977

Operator	Hobbs
Burk Royalty Co.	
Address	O.C.C. ARTESIA, OFFICE
800 Oil & Gas Bldg., Wichita Falls, Tx	76301
(Reason(s) for filing (Check proper box))	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒	Effective - 4/1/77

If change of ownership give name and address of previous owner: McClellan Oil Corp., Box 848, Roswell, New Mexico

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Double L Queen Unit-Tract 3	1	Double L Queen Associated	State ☒ Federal ☐ or Fee
Location			Lease No. NM-0199070-A
Unit Letter	0	330 Feet From The S Line and 2310 Feet From The E	
Line of Section	31	Township 14-S Range 30-E	NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Navajo Refining Co.	Artesia, New Mexico		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co.	Bartlesville, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 31	Twp. 14-S Rge. 30-E
	Is gas actually connected?		When
	Yes		3-1971

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
			Plug Back
			Same Resist.
			Diff. Resist.
Date Spudded	Date Compl. Ready to Prod.		Total Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		P.B.T.D.
Perforations	Top Oil/Gas Pay		Tubing Depth
			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 24 1977	
Billy Hacker Hacker (Signature)		BY W.A. Gressett SUPERVISOR, DISTRICT II	
1/77 (Date)		TITLE	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, transporter, or other such change of conditions.	