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U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

Humble Oil & Refg Co.

Box 1600 - Midland, Texas 79701

Reason(s) for filing (check proper box)  
New well ☒ Change in Transporter of:  
Incompletion ☐ Oil ☐ Dry Gas ☐  
Change in ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)  
THE WELL IS BEING PLACED IN THE POOL  
UNDER A NEW LEASE. YOU DO NOT CONCU.  
NOTIFY THE OFFICE.

If change of ownership give name  
and address of previous owner 5894

DESCRIPTION OF WELL AND LEASE

R-3964

Lease Name Florence B. Lusk Well No. 1 Pool Name, Including Formation Double L Queen (Chaves) Kind of Lease  
State, Federal ☒ Fee  
Location  
Unit Letter D : 660 Feet From The N Line and 949 Feet From The W  
Line of Section 6 , Township 15-S Range 30-E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Seurlock Oil Corp. Address (Give address to which approved copy of this form is to be sent)  
Mid America Bldg - Midland Texas  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids,  
give location of tanks. Unit D Sec. 6 Twp. 15-S Rge. 30-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number: No

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded 2/23/70 Date Compl. Ready to Prod. 2/27/70 Total Depth 1995 P.B.T.D. —  
Pool Double L Queen (Chaves) Name of Producing Formation Queen Top Oil/Gas Pay 1953 Tubing Depth 1932  
Perforations 1953-1970 Depth Casing Shoe —

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>11"</u>	<u>8 5/8"</u>	<u>392</u>	<u>300</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>1995</u>	<u>350</u>
<u>4 1/2"</u>	<u>2 3/8"</u>	<u>1932</u>	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/7/70 Date of Test 3/7/70 Producing Method (Flow, pump, gas lift, etc.) Flow  
Length of Test 3 hrs Tubing Pressure 100 Casing Pressure — Choke Size 32/64  
Actual Prod. During Test 90 Oil - Bbls. 90 Water - Bbls. 0 Gas - MCF 14

GAS WELL

GOR 156 - Grav 36<sup>3</sup>

Actual Prod. Test - MCF/D — Length of Test — Bbls. Condensate/MMCF — Gravity of Condensate —  
Testing Method (pitot, back pr.) — Tubing Pressure — Casing Pressure — Choke Size —

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ducy mte  
(Signature)  
Unit Head  
(Title)  
3/10/70  
(Date)

OIL CONSERVATION COMMISSION

APPROVED [Signature] 19 70  
BY [Signature]  
TITLE [Signature]

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.