

11 1970

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Florence B Lusk
9. Well No.
1
10. Field and Pool, or Wildcat
Double L Queen (Chaves)

2. Name of Operator
Humble Oil & Refg Co
3. Address of Operator
Box 1600 - Midland, Texas 79701
4. Location of Well
UNIT LETTER D LOCATED 660 FEET FROM THE N LINE AND 949 FEET FROM

THE W LINE OF SEC. 6 TWP. 15-S RGE. 30-E NMPM

12. County
Chaves

15. Date Spudded 2/23/70
16. Date T.D. Reached 2/27/70
17. Date Compl. (Ready to Prod.) 3/7/70
18. Elevations (DF, RKB, RT, GR, etc.) 3874 D.F.
19. Elev. Casinghead -
20. Total Depth 1995
21. Plug Back T.D. -
22. If Multiple Compl., How Many -
23. Intervals Drilled By Rotary Tools 1995 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1953-1970' Queen

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR & Neutron

27. Was Well Cored
Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.4	392'	11"	300	None
4 1/2"	11.6	1995'	7 7/8"	350	✓

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1932.	-

31. Perforation Record (Interval, size and number)
1953-1970 w/ 1 shot / ft.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
1953-1970
AMOUNT AND KIND MATERIAL USED
10,000 gal Lse Crude 10,000
Sand-Oil Frac.

33. PRODUCTION
Date First Production 3/7/70
Production Method (Flowing, gas lift, pumping - Size and type pump) Flow
Well Status (Prod. or Shut-in) Prod
Date of Test 3/7/70
Hours Tested 3 hrs
Choke Size 32/64
Prod'n. For Test Period
Oil - Bbl. 90
Gas - MCF 14
Water - Bbl. 0
Gas - Oil Ratio 15/6
Flow Telling Press. Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 720
Gas - MCF 112
Water - Bbl. 0
Oil Gravity - API (Corr.) 36.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
J. W. Pauer

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Percy J. J. TITLE Unit Head DATE 3/10/70