NO. OF FOTE SHEE	FIVED	1	
DISTRIBUTE	OΝ		i -1
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL,]	
	GAS.		
OPERATOR			
BBOOKTION OF	- 12- 6-	İ	1

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS: OPERATOR PROBATION OFFICE	REQUEST	TONSERVATION COMMESSE. FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	torm C-104 Supersedes Old C-104 and C-15 Effective 1-1-65 GAS
Operator	il Corporation	The second secon	
Address	ar componential		
	National Bank Bldg.		202
Reason(s) for filing (Check proper bux New We!)	Change in Transporter of:	Other (Please explain)	PLOID IN THE POOL
Recompletion	Oil Dry Go	as [] 1 27 th ann a 27 th 1 a .	d You for Not Cottons
Change in Ownership	Casinghead Gas Conde	nsate HANDY (193 (S. 11).	
If change of ownership give name and address of previous owner		****	
DESCRIPTION OF WELL AND	LEASE		and the second s
Lease Name Amco-Federal	Well No. Pool Name, Including F 4 Double L	Queen $\hat{K}^{-3}\hat{I}^{32}$ Kind of Leaving State, Fede	502 0300000
Location			A
Unit Letter N : 19	GO Feet From The West Lin	ne and 330 Feet From	n The South
Line of Section 31	vnship 148 Range	30E , NMPM, Cha	IVES County
TARRETON ATTON OF TO ANCHOR	FER OF OIL AND NATURAL GA	ic Antoniona	Nowalistikook
Name of Authorized Transporter of C.		Address (Give address to which app	roved copy of this form is to be sent)
Navajo Refining Co	singhead Gas or Dry Gas	Artesia, New	I MCXICO roved copy of this form is to be sent)
Name of Authorized Transporter of Cas	sinduadd Gas Or Dry Gas	Address (Give dualess to which app	toved copy of this form is to be sent;
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E/L 31 14 30	Is gas actually connected? V	Yhen
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completic		X	
Date Spudded 3-9-70	Date Compl. Ready to Prod. 3-1S-70	Total Depth 2050	P.B.T.D. 2029
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Queen	Top Cil/Gas Fay 1978	Tubing Depth 1954 g. m
Perforations 1978-83	1990-93		Depth Casting Shoe 2060
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
77/87	5 1/2 - 147	2060	200 ex lite, 100 a
	,		+ 8# salt/sack
TEST DATA AND REQUEST FOOL WELL		epth or be for full 24 hours)	il and must be equal to or exceed top allow-
Date First New Cil Run To Tanks Mar. 21-70	3/22/70	Producing Method (Flow, pump, gas	
Length of Test 3 hrs.	Tubing Pressure	Casing Pressure	Choke Size 15/64
Actual Prod. During Test	Oil - Bhia.	Water - Bbls.	Gan · MOF
15	15	0	
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Chaka Sin-
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shub-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE		VATION COMMISSION
I hereby certify that the rules and a Commission have been complied a	regulations of the Oil Conservation	APPROVED	Punyson 19
above is true and complete to the	best of my knowledge and belief.	BY Joseph W. A	unyou
		TITLE	er en

10		. /	W.	یمرز را به محمد	<u>×)</u>	angang at h a some distributed complete and resident of the distributed control of the distributed con
President						

3/24/70 (Pate) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo-able on new and recompleted wells.

Fill out only Sactions I. H. III, and VI for changes of owner well name or number, or transporter or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed with.