

N. M. O. C. C. CITY

Form 9-339
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 42-R355-5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. 111-0199070-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Dalport Oil Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3471 First Natl Bank Bldg, Dallas, Texas 75202				8. FARM OR LEASE NAME 2000-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FWL, 330' FSL At top prod. interval reported below Same At total depth Same				9. WELL NO. 4	
14. PERMIT NO.		DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Double L Queen	
				11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA 31 - 14S - 30E	
15. DATE SPUDDED 3-9-70		16. DATE T.D. REACHED 3-14-70		12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) Mar. 20, 1970		18. ELEVATIONS (DF, RRB, RT, GR, ETC.)*		13. STATE N. Mex.	
20. TOTAL DEPTH, MD & TVD 2000		21. PLUG, BACK T.D., MD & TVD 2020		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 15 X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1978-93 Queen (TVD)	
25. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Neutron		26. WAS DIRECTIONAL SURVEY MADE Yes		27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	348	11	175 Sx Class "C"	None
5 1/2	14	2000	7 7/8	200 Sx lite, 100 sx	None
				50 - 50 Poz	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8 used 1954	None
31. PERFORATION RECORD (Interval, size and number) 1978-83, 3 shots/foot, .46 holes 1990-93 2 " " " " " " Total 21 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1978-93 100 Gal acetic acid 250 gal 15% acid 25,000 gal crude, 25,000 20-40 25,000 10-20 25		
33. PRODUCTION					
DATE FIRST PRODUCTION 3/21/70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/22/70	HOURS TESTED 3	CHOKE SIZE 15/64	PROD'N. FOR TEST PERIOD 15	GAS—MCF. -	WATER—BBL. 0
FLOW, TUBING PRESS. 50	CASING PRESSURE 400	CALCULATED 24-HOUR RATE 120	GAS—MCF. -	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 36
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>[Signature]</u>		TITLE <u>President</u>		DATE <u>3/24/70</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)