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| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
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NEW MEXICO OIL CONSERVATION COMMISSION

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
*Supersedes Old C-104 and*
Effective 1-1-65

**I.**

Operator: Dalport Oil Corporation

Address: 3471 First Natl Bank Bldg. Dallas, Texas 75202

Reason(s) for filing *(Check proper box)*: New Well ☐ Recompletion ☐ Change in Ownership ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other *(Please explain)*: Connection of Casinghead Gas

If change of ownership give name and address of previous owner _____

## II. DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
|---|---|---|---|---|
| Arco-Federal | 4 | Double L Queen Associated | State/Federal ~~Fee~~ | NM-019070-A |

Location: Unit Letter N ; 1980 Feet From The West Line and 330 Feet From The South Line of Section 31, Township 14-S, Range 30-E, NMPM, Chaves County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐: Navajo Refining Co. Pipe Line Division
Address *(Give address to which approved copy of this form is to be sent)*: Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐: Phillips Petroleum Company
Address *(Give address to which approved copy of this form is to be sent)*: 4th & Washington Sts. Odessa, Texas 7

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|---|---|---|---|---|---|---|
| | L | 31 | 14-S | 30-E | Yes | FEB 26 1971 |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

## IV. COMPLETION DATA

| Designate Type of Completion – (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

| | | | |
|---|---|---|---|
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations *(DF, RKB, RT, GR, etc.)* | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | | | Depth Casing Shoe |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |

## V. TEST DATA AND REQUEST FOR ALLOWABLE

*(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

OIL WELL

| | | | |
|---|---|---|---|
| Date First New Oil Run To Tanks | Date of Test | Producing Method *(Flow, pump, gas lift, etc.)* | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|---|---|---|---|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method *(pitot, back pr.)* | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
President
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 4 1971, 19__

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completions.