Revised 1-1-89 (1) See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arteda, NM 88210

JIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III		e, New M	lexico 875	04-2088					
1000 Rio Brazos Rd., Aziec, NM 8	7410 REQUEST FOR A	LLOWA	BLE AND	AUTHORI	ZATION				
1.	TO TRANSP	ORT OI	L'AND NA	TURAL G					
Operator Xeric Oil & Ga	s Corporation,	EFF	ECTIVE 5	5-27 -97	Well	API No. 30-005	-20329		
1	ine, Suite 1111,	Midlar	nd Tev	as 7970	. 1				
Reason(s) for Filing (Check proper		111.41.41		ner (Please expl					
New Well	Change in Transp			•			•		
Recompletion	Oil Dry G								
If change of operator sive name	Caringhead Gas Conde		D DD	0 111 -1		7.7		7.005	
II. DESCRIPTION OF WI	Burk Royalty Co., ELL AND LEASE	P.O.	BOX BK	C, Wich	ita Fa	ills, 'l	exas	76307	
Lease Name	R 5 Well No. Pool N		ing Formation	····		of Lease	1	ease No.	
Double "L" Quee:	n Unit 4 Dou	uble "L	" Queen	Associat	ed State,	Federal or Fe	* M-01	99070-В	
Unit LetterN	: 1980 Feet F	rom The W	est Lin	e and3	30 F	eet From The	South	Line	
Section 31 To	wnship 14S Range	301	E , N	МРМ,		Chave	s	County	
III. DESIGNATION OF T	RANSPORTER OF OIL AN	D NATU	RAL GAS						
Name of Authorized Transporter of	Α		Address (Giv	e address to wi	hich approved	copy of this j	orm is to be s	eni)	
Navajo Refining Cor	npany Casinghead Gas X or Dry	C++ (==)	Drawer	159, Ar	tesia,	New Mexi	<u>.∞ 8821</u>	1-0159	
GRM Gas Corporation	n	G28 []	P.O. B	e address to who ox 5050,	<i>lich approved</i> Bartle:	copy of this f sville.	orm is to be so Ok lahom	enu) a 74005	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. H 36 145	Rge. 5 29E			When		41237271	- 74003	
If this production is commingled with IV. COMPLETION DATA	that from any other lease or pool, give			ber:	L 				
TV. COMPLETION DATA	09.22.1	2. 11. 11			, 		\ 		
Designate Type of Comple	tion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
om space	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casin	R Shoe		
	TURING CASIN	IC AND	CEL (EL ITTA	IG PROOF		<u> </u>			
HOLE SIZE	TUBING, CASIN CASING & TUBING S			DEPTH SET)	ı			
				DEFIN SET		7.5	SACKS CEMENT		
,						111-32-53			
			·			-cd	4 42		
V. TEST DATA AND REQ	UEST FOR ALLOWABLE		· 			<u> </u>			
OIL WELL (Test must be as	ter recovery of total volume of load o	il and must l	be equal to or i	exceed top allo	wahle for this	denth or he f	or full 24 haum	1	
Date First New Oil Rus To Tank	Date of Test		Producing Met	ihod (Flow, pur	rp, gas lift, et	c.)	A Juli 24 NOW	3.)	
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.			Gas- MCF		
GAS WELL							· · · · · · · · · · · · · · · · · · ·	······	
Actual Prod. Test - MCF/D	Length of Test		60: A 7	. 48156	····				
	Length of Test	mongui or rest		Bbls. Condensate/MMCF		Gravity of Condensate			
Tosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressur	e (Shut-in)		Choke Size			
VI. OPERATOR CERTIF	TCATE OF COMPLIANA	CE -	/]				
I hereby certify that the rules and regulations of the Oil Conservation			0	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above									
is true and complete to the best of my knowledge and belief.			Date Approved OCT 11 1993						
Simpling			D.,	Opic	SINIAL				
Signature RANDALL CAPPS PRES.			By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name Title 10/01/93 915-683-3171			Title SUPERVISOR, DISTRICT II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.