NO. OF COPILS BECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST F	ONSERVATION COMME FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C -104 Supersedes Old C-104 and Col Effective 1-1-65 - GAS
PRORATION OFFICE			
Jack I. McClellar	).	<u></u>	
Box 848, Roswell Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership	N.M. 88201 Charige in Transporter of: OII Dry Gas Casinghead Gas Condense		
and address of previous owner			
. DESCRIPTION OF WELL AND	Well No. Pool Nam	ne, Including Formation	Kind of Lease
Sue Federal	2 Doub	le L Queen	State, Federal or Fee Federa
Location	Feet From The South Line	e and 1650 Feet Fre	om The West
		30E , NMPM,	Chaves County
Line of Section 6, Toy	vnship 15S Range	<u></u>	onaves
• DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA   V or Condensate	S Address (Give address to which ap	proved copy of this form is to be sent)
The Permian Corpor	ration	Box 3119, Midland	proved copy of this form is to be sent)
Name of Authorized Transporter of Can	singhead Gas 🔄 or Dry Gas 🗌	Address (Give address to which ap	proven copy of this form is to be sent?
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	K 6 155 30E	No	
If this production is commingled wi , COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completion	Oil Well Gas Well	New Well Workover Despen	Plug Back Same Res'v. Diff. Ret
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-23-70	4-15-70	2003'	2003 Tubing Depth
Pool Dauble UTIL Orecom	Name of Producing Formation	Top Oil/Gas Pay 1968	1967'
Double "L" Queen Perforations			Depth Casing Shoe
1968 to 74, 1976	to 78' With 2 shots 1	per ft. D CEMENTING RECORD	2002
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8"	354	100 Sacks
8"	<u>5 1/2"</u> 2 3/8"	<u>2002 '</u> 1967 '	150 Sacks
	2 3/8"	<u> </u>	
/. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
4-18-70	4-19-70	Flowing	Choke Size
Length of Test	Tubing Pressure	Casing Pressure 340	18/64
24 Hours Actual Prod. During Test	011-Bbls.	Water-Bbls.	Gas-MCF
138	138	None	60,6
GAS WELL			Gravity of Condensate
Actual Frod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Contensate
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIAN	 \CE	OIL CONSER	RVATION
•			//
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
- Seno Millard		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despen- well, this form must be accompanied by a tabulation of the device- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo-	
A-21-70. (Dute)		All sections of this form must be tilted out completely for any able on new and recompleted wells. Fill out Sections i, II, III, and VI only for changes of owne well name or number, or transporter, or other such change of condu- Separate Forms C-104 must be filed for each pool in taulto- completed wells.	