

N. M. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Jack L. McClellan							
3. ADDRESS OF OPERATOR Box 848, Roswell N.M. 88201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310' FSL and 1650' FWL At top prod. interval reported below At total depth							
14. PERMIT NO.							
5. LEASE DESIGNATION AND SERIAL NO. NM-0199827-A							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME Sue Federal							
9. WELL NO. 2							
10. FIELD AND POOL, OR WILDCAT Double "L" Queen							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA sec. 6, -T15S-R-30-E							
12. COUNTY OR PARISH Chaves							
13. STATE N.M.							
15. DATE SPUDDED 3-23-70	16. DATE T.D. REACHED 4-7-70	17. DATE COMPL. (Ready to prod.) 4-15-70	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3889' G.L.		19. ELEV. CASINGHEAD 3889'		
20. TOTAL DEPTH, MD & TVD 2003'	21. PLUG, BACK T.D., MD & TVD 2002'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS	CABLE TOOLS 0-2003'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen Sand 1968' to 1978'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron in Casing						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED.	
8 5/8"	20#	354'	10"	100 Sks			
5 1/2"	15.5#	2002'	8"	150 Sks			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number) 1968 to 1974', 1976 to 1978' with 2 shots per f t.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
1968 to 1978			25,000 Gals Lease crude, 30,000# Sand				
33. PRODUCTION							
DATE FIRST PRODUCTION 4-18-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 4-19-70	HOURS TESTED 24	CHOKE SIZE 18/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 138	GAS—MCF. 60.6	WATER—BBL. None	
FLOW. TUBING PRESS. 120	CASING PRESSURE 340	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 446:1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Cleo Brown	
35. LIST OF ATTACHMENTS 2 copies of GRN logs to be mailed to your office By Logging Company							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Don McClellan</u>		TITLE <u>Prod. Supt.</u>		DATE <u>4-21-70</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)