a, de copies necession 1	~]				
DISTRIBUTION		ISSI	Pous C+104		
SANTA FE	REQUEST FOR ALLOWABLE AND			Supersedes Old C- Elfoctivo 1-1-65	104 and C-1
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE					
TRANSPORTER GAS	-				
OPERATOR PROBATION OFFICE		· •			
Dalport Oil C	orocration				
Address	tional Bank Bldg	Dallas, Texas	75202		
Reason(s) for filing (Check proper bos		Other (Please	e explain)		
New Well X Recompletion	Change in Transporter of: Oil	Dry Gas			
Change in Ownership	Casinghead Gas	Condensate			
If change of ownership give name					
and address of previous owner					angen an de Angelen en e
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Mame, Inclu	-	Kind of Lease	1M-0199	Lease No.
Amco-Pederal	5 Double	e L - Queen	Sinte, Federal c. P		
	50 Feet From The Sout	th Line and 1650	Feet From The	West	
	wnship L4S Ran	ige 30E , NMPM	Chaves	3	County
	TED OF ON AND NATIN				
DESIGNATION OF TRANSPOR	1 🔄 or Condensαte 🗔	Address (Give address	to which opproved co	opy of this form is to be	e sent) F Q17
Navajo Refining Co	Pipe Line Division				
None			ed? When		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. F E/L 31 14	Is gas actually connect 30 No			
If this production is commingled w	ith that from any other lease of	r pool, give commingling orde	r number:		
COMPLETION DATA Designate Type of Completi		Well New Well Workover	Deepen Plu	ig Back Same Res'v.	Diff. Res'v
Designate Type of Compteti	On - (X) X Date Compl. Ready to Prod.	Total Depth	P.E	3.T.D.	l
June 8, 1970		2012 Top Oil/Gas Pay	T	201.2 bing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Olicen	1965		1956	
Perforations 1965 -70 ¹ / ₂ , 1972 -			De	pth Casing Shoe 2012	
1965 -70-2, 1972 -	TUBING, CASIN	IG, AND CEMENTING RECOR			
HOLE SIZE	CASING & TUBING SIZ	2E DEPTH S 403		SACKS CEMEN	
			0	00 or lito	100 0
<u>8"</u>	5 1/2	2012		00 <u>sx lite</u> , 0750 Poz	100 6
TEST DATA AND REQUEST F	OR ALLOWABLE (Test mi able for	ust be after recovery of total volu r this depth or be for full 24 hour	ume of load oil and m s)	nust be equal to or exce	ed top alle
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor)	
July 2, 1970 Length of Test	July 2, 1970 Tubing Pressure	Flow Casing Pressure	Ch	cke Size	
6 hrs	50种	<u>250</u> 举 Water-Bbls.	Ga	20/64	
Actual Prod. During Test 90	Oil-Bhla. 90	0		ente	
CAC WELT					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMC	Gr Gr	avity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul	t-in) Ch	oke Size	
. CERTIFICATE OF COMPLIAN	CE		UL] 197	N COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		vation APPROVED			
above is true and complete to the	ie best of my knowledge and l	bellel. EY	<u> </u>		
· · · · · ·	\bigcirc				
10.170	- A A	The share to prove	ment for allowable	for a newly drilled	or deepans
(5ig	well, this form mus tests taken on the	tests taken on the well in accordance with RULE 111.			
Prenide	atter to a solution of the	All sections of able on new and n	f tide form must be ecompleted wells.	a filled out complete	
July 2	, 1970	Fill out only well name or nucle	Sections I, H, HI er, or transporten e	(, and VI for change rother auch change o	JI CORGEO
	Date) j 1 Cl.	Separate Form completed wells.	as C-104 must be	filed for each pool	հուտորդի
		a. a			