

N. M. O. & C. CO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42 R355.5.5. LEASE DESIGNATION AND SERIAL NO.
1B1-0199070-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anco-Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Double L Queen

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

31-14S-30E

12. COUNTY OR
PARISH
Chaves

13. STATE

N. Mex

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other _____

2. NAME OF OPERATOR

Dalport Oil Corporation

3. ADDRESS OF OPERATOR

3471 First Natl Bank Bldg. Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1000' E 3 & 4E

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPULDED

6-8-70

16. DATE T.D. REACHED

6-26-70

17. DATE COMPL. (Ready to prod.)

7-2-70

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3975 gr

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2012

21. PLUG, BACK T.D., MD & TVD

2012

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1965 - 70½ Queen

1975 - 75

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma-Neutron

JUL 7 1970

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	403	10"	200 6x Class 'C' +2% chloride circulated	None
5 1/2	14.5	2012	8"	200 6x lite, 100 6x 50-50 Poz 20 salt/6x gel	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	1956	

31. PERFORATION RECORD (Interval, size and number)

1965 - 70½, 1972-75, 2 shots/foot
.51" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1965-75	250 gal 15% DS-30 Acid
	25,000 gal oil, 25,000
	20-40 sd 5000# 10-20 sd

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
July 2, 1970		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
July 2, 1970	6	20/64	→	90	-	0	-	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)		
50#	250#	→	360	-	-	34#		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

A. C. Hagoo

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

A. C. Hagoo

TITLE

President

DATE

7/2/70