

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-101 and C-1 Effective 1-1-65	
DISTRIBUTION		REQUEST FOR ALLOWABLE AND			
SANTA FE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
FILE		RECEIVED			
U.S.G.S.		MAY 9 1977			
LAND OFFICE					
TRANSPORTER		OIL / GAS /			
OPERATOR		/			
PRODUCTION OFFICE		/			
Operator		178665			
Burk Royalty Co.		O.C.C. ARTESIA, OFFICE			
Address		800 Oil & Gas Bldg., Wichita Falls, Tx 76301			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well ☐		Change in Transporter of: ☐			
Recompletion ☐		Oil ☐ Dry Gas ☐			
Change in Ownership ☒		Casinghead Gas ☐ Condensate ☐ Effective 4/1/77			
If change of ownership give name and address of previous owner		Dalport Oil Corp., 3471 1st Nat'l Bank Bldg., Dallas, TX 75202			
DESCRIPTION OF WELL AND LEASE					
Lease Name Double L Queen		Well No. 5		Pool Name, Including Formation Double L Queen Associated	
Unit - Tract 5				Kind of Lease State, (Federal or Fee) NM-0199070-B	
Location					
Unit Letter K		1650 Feet From The S Line and		1650 Feet From The W	
Line of Section 31		Township 14-S		Range 30-E, NMFM, Chaves County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining Co.		Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Co.		Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.		Unit L		Sec. 31	
		Twp. 14-S		Rge. 30-E	
				Is gas actually connected? Yes	
				When 2-26-71	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
		New Well		Workover	
		Deepen		Plug Back	
		Same Restv.		Diff. Restv.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
Perforations				Tubing Depth	
				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
				Gas - MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF	
Testing Method (spot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
APPROVED MAY 24 1977					
BY W. A. Gressett					
TITLE SUPERVISOR, DISTRICT II					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All portions of this form must be filled out completely for allowable on new and re-completed wells.					
Fill out only Sections I, II, III, and VI for changes of owner, or transporter, or other such change of conditions.					
Billy Hacker (Signature) Agent 5/6/77					