Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

LL CONSERVATION DIVISIO...

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

gas irgy, Minerals and Natural Resources Departm

Revised 1-1-89 See Instructions ant Bottom of Page

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.	<u> </u>	DAINO	PORT OIL	- AND NA	I UNAL GA		TREET	···		
Operator	TIVE 5-2	VE 5-27-97			· · ·					
xeric oil & Gas Corporation/							30-005-20331			
Address 70701										
200 North Loraine, Suite 1111, Midland, Texas 79701										
Reason(s) for Filing (Check proper box) Other (Please explain)										
New Well Change in Transporter of: Recompletion Oil Dry Gas										
Change in Operator										
If change of operator give same and address of previous operator Burk Royalty Co., P.O. Box BRC, Wichita Falls, Texas 76307										
II. DESCRIPTION OF WELL			 							
* ·	TR 5 Well No. Pool Name, In						Kind of Lease State, Federal or Fee		Lease No.	
Double "L" Queen U	nit 5		ouble "L	" Queen	Associat	ed sure,		NM-0.	L99070-B	
Location										
Unit Letter K: 1650 Feet From The South Line and 1650 Feet From The West Line										
Section 31 Townshi	p 14S	Ran	ge 30E	, N	ирм,		Chaves	·	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company					Drawer 159, Artesia, New Mexico 88211-0159					
Name of Authorized Transporter of Casin	Address (Giv	Address (Give address to which approved copy of this form is to be sent)								
GPM Gas Corporation	P.O. B	P.O. Box 5050, Bartlesville, Oklahoma 74005								
If well produces oil or liquids, Unit Sec. Twp. Rge. give location of tanks. H 36 148 29E				is gas actually	connected?	When	7			
give location of tanks.	yes		L							
If this production is commingled with that	from any other lease	or pool,	give comming!	ing order numb	xer:					
IV. COMPLETION DATA										
	Oil	Vell	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	. 1		j i		i '			i	
Date Spudded	Date Compl. Read	y to Prod	I.	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							Pat 70-3			
, , , , , , , , , , , , , , , , , , , ,							10-22-93			
				·			cho ans			
W MEON DAMA AND DESCRIPTION		2 .				0	0 //			
V. TEST DATA AND REQUEST FOR ALLOWABLE										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)										
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	ength of Test Tubing Pressure				Casing Pressure			Choke Size		
							· .			
Actual Prod. During Test	During Test Oil - Bbis.			Water - Bbis.			Gas- MCF			
								1		
GAS WELL								· 	 J	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
							contract condensate			
Testing Method (pitot, back pr.)	ng Method (pitot, back pr.) Tubing Pressure (Shui-in)				Casing Pressure (Shut-in)			Choke Size		
<u> </u>										
VI ODED ATOD CEDTIFIC	ATE OF CO.	(D) 1 1	NOT	(1			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				_	_		OCT 1 1	CT 1 1 4000		
				Date Approved OCT 11 1993						
< ///										
Signature						OINAL O	DIED DV			
RANDALL CAPPS PRES.				By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name Title 10/01/03 015 693 3171				Title SUPERVISOR, DISTRICT II						
10/01/93 915-683-3171 Date Telephone No.							.,	1-14	 	
Date		elephone	No.							
			•							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.